

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF 078050

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner Hughes

9. WELL NO.

14A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 4, T-27-N, R-9-W
NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with applicable State or Federal laws)

At surface 1620'S, 1120'E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE RECEIVED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

OCT 03 1985

OIL CON. DIV
DIST. 3

SEP 26 1985

15. DATE SPUDDED 6-21-85 16. DATE T.D. REACHED 6-21-85 17. DATE COMPL. (Ready to prod.) 9-20-85 18. ELEVATIONS (DP, RNB, RT, GR, ETC.)* 6409' GL 19. ELEV. CASINGHEAD 6409'

20. TOTAL DEPTH, MD & TVD 5208' 21. PLUG, BACK T.D., MD & TVD 5194' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4723-5184' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN C-GR-Log; Cyberlook; Ind. Log; Formation Density Sidewall NL; Temp Survey 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	228'	12 1/4"	159 cu ft	
7"	20.0#	2754'	8 3/4"	379 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2593'	5208'	454 cu ft		2 3/8"	5180'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number) 5003, 5039,

5069, 5100, 5132, 5161, 5184 w/1 SPZ. 2nd stage
4723, 4760, 4765, 4770, 4775, 4780, 4786, 4792,
4800, 4805, 4810, 4820, 4824, 4829, 4839, 4863,
4872, 4878, 4887, 4895, 4914, 4924, 4942, 4968
w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5003-5184	36,718# 20/40 sand&60,060 gals slickwater
4723-4968	127,000# 20/40 sand&144,774 gals slickwater

33.* PRODUCTION

DATE FIRST PRODUCTION 8-9-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 9-20-85 HOURS TESTED 3 Hrs. CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 269 MCF GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 496 CASING PRESSURE SI 718 CALCULATED 24-HOUR RATE 0 OIL—BBL. 1770 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Bill Huntington

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

9-24-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3378'	4038'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra Mesa Verde Menefee Point Lookout Mancos		
Mesa Verde	4038'	4120'	Gry, fine-grn, dense sil ss., carb sh & coal			
Menefee	4120'	4754'	Gry, fine-grn s, carb sh & coal			
Point Lookout	4754'	5254'	Gry, very fine sil ss w/frequent sh breaks			
Mancos	5254'	5208'	Gry carb sh.			