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1 File

State of New Mexico

Energy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DETECTION CONTRACTOR CONT	DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088										
Object Control Contr	1000 Rio Brazos Rd., Aztec, NM 87410		JEST FO)R A	LLOWAI	BLE AND	AUTHORI					
COUGNIN PRODUCTION COFF. Address Company			TO TRA	NSF	PORT OII	_ AND NA						
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If abapts of operator give name and schare of protein operator	l ' ~~											
And Address of previous operator Lase Name Lase Name LLOCKY BILLY CHARLIE Well No. Pool Name, Including Formation Unit Letter M. 890 Feet From The South Line and 890 Feet From The Most Line Address (Give address to which approad copy of this form is to be sens) P. J. BOX 4559, FARWINNSTON, NM 87499 Feet From The South Time and the south Research Line and 890 Feet From The South Time and 890 Feet From The South Tim		Casinghead	d Gas	Cond	ensate []							
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LUCKY BILLY CHAPLIE Continue	II. DESCRIPTION OF WELL	AND LEA	SE									
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Unit Letter M			2 GALLEGOS (X1.			11400-0		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil	м	: 890 Feet From The Sc				outh Lie	e and _890	Fo	et From The _			
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Name of Authorized Transporter of Oil	III. DESIGNATION OF TRAN	SPORTE	R OF OI	L Ai	ND NATU	RAL GAS						
GIANT REFINING INC. Mane of Authorited Transporter of Catalghead Gas	Name of Authorized Transporter of Oil					Address (Giv					nt)	
February Family						ļ						
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If this production is commingled with that from any other lease or pool, give commingling order number:					l Pos					87499		
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Signature II -/	Signature					By Sind Chang						
BUD_CRANE PRODUCTION_SUPERINTENDENT SUPERVISOR DISTRICT #3	BUD CRANE PRODUCTION SUPERINTENDENT					SUPERVISOR DISTRICT #3						
Printed Name Title Title	Printed Name Title					Title						
2 40 04 725_1921 II	2-18-91 Date	18-91 325-1821 Telephone No.					*					
2-18-91 <u>325-1821</u>					*							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Sens rate Form C-104 must be filed for each pool in multiply completed wells.