

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0235
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil
WellGas
Well

Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FSL & 890' FWL

Sec. 22, T27N, R13W NMPM

5. Lease Designation and Serial No.

NOO-C-14-20-7467

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucky Billy Charlie #2

9. API Well No.

30 045 26454

10. Field and Pool, or Exploratory Area

Gallegos Gallup Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Abandonment



Change of Plans



Subsequent Report



Recompletion



New Construction



Final Abandonment Notice



Plugging Back



Non-Routine Fracturing



Casing Repair



Water Shut-Off



Altering Casing



Conversion to Injection



Other



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/27/99-9/29/99 - Pull & lay down rods & pump. NU BOP & pull tbg. Lay down tbg anchor. Ran in hole with tubing & CIBP. CIBP stuck in cement stage tool @ 4210'. Obtained verbal approval from BLM to set CIBP @ 4210' rather than 5055'. Set CIBP @ 4210'. Circ hole and tested casing to 500 psi - held ok. Spot cement plugs using class "B" cement as follows:

12 sx (14.16 cf) 4210'-4060'

12 sx (14.16 cf) 2272'-2113'

14 sx (16.5 cf) 1395'-1223'

12 sx (14.16 cf) 1109'-959'

25 sx (29.5 cf) 260'-surface

46 sx (54.28 cf) down 8-5/8"x4-1/2" annulus-max. Pressure = 500 psi.

BLM's Jose Sanchez witnessed all plugs. Cut off wellhead & installed dry hole marker.

Well P&A'd 9/28/99

14. I hereby certify that the foregoing is true and correct

Signed

John D. Roe
John D. Roe

Title

Engineering Manager

Date

6/26/00

(This space for Federal or State office use)

Approved by

Title

Date

ACCEPTED FOR RECORD

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JUN 29 2000

Sm