

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ Helium other

2. NAME OF OPERATOR

S. E. R. H., Inc.

3. ADDRESS OF OPERATOR

P. O. Box 312, Otis, Kansas 67565

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' fsl; 795' fwl NW/4 SW/4

AT TOP PROD. INTERVAL: Unit L

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Run Casing

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

**RECEIVED**

SEP 23 1985

NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill and core 7-7/8" hole to 6132' Drlr. (6142' SIM). Cored Organ Rock Intervals 3784' - 3967' and Miss. Leadville 5942' - 6112'. DST Organ Rock 3776' - 3967'. Rec. 475' Slightly gas cut drlg. mud. Slight blow throughout test. Press. to be reported on completion report. Ran Gearhart DILL, Sonic, GR D/N, Micro Sph. Foc. Logs. 9/12/85. Ran 5 1/2" 15.5# K Rg. 3 Cl. A SS, LT&C casing as follows. GS 0.75'; 1 jt. 39.13'; FC 1.74'; 53 jts. 2125.21'; Stage collar 3.70'; 99 jts. 3969.92'. Tally 6140.45'. Set @ 6142'. Centralizers through Miss. and Organ Rock intervals, petal basket below stage collar. Cement 1st. stage by HOWCO with 450 sx. 50/50 Poz. 10#/sx. salt & 2% gel. Precede with 10 bbl. Chemical wash. Pump plug to 6100' at 7:15 AM 9/13/85. Dropped dart to open stage collar @ 3972'. Unable to get stage collar to open w/2600 psi. over 3 hour period. Set slips and released rotary tools.

9/17/85 Moving in Spartan completion rig today to attempt opening of stage tool with tubing to complete cementing program.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John M. Heller TITLE Field Agent DATE Sept. 18, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC