

District I - (505) 393-6161
 1625 N. French Dr, Hobbs, NM 88240
 District II - (505) 748-1283
 1301 W. Grand Avenue, Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV - (505) 476-3440
 1220 S. St. Francis Dr., Santa Fe, NM 87505

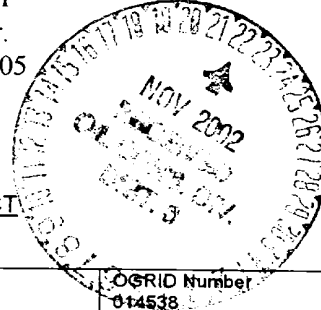
New Mexico
 Energy Minerals and Natural Resources Department

Form C-140
 Revised 06/99

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505
 (505) 476-3440

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE

APPLICATION FOR
 WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499								OSGRID Number 014538	
Contact Party Peggy Cole								Phone (505) 326-9700	
Property Name Hughes						Well Number 10A		API Number 30045265330000	
UL E	Section 3	Township 27N	Range 9W	Feet From The 1575	North/South Line N	Feet From The 1190	East/West Line W	County San Juan	

II. Workover

Date Workover Commenced: 12/1/2001	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 12/11/2001	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
 County of San Juan)
Peggy Cole, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Regulatory Administrator Date 11-21-02
 SUBSCRIBED AND SWORN TO before me this 21 day of November, 2002.

Notary Public
 My Commission expires: September 15, 2004 Tamatha Wimsatt

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

~~This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on~~

12-11-2001

Signature, District Supervisor <u>Charlie Herron</u>	OCD District <u>AZTEC III</u>	Date <u>11-22-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

7001 DHC 20 NH 2:26 Sundry Notices and Reports on Wells

070

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1575' FNL, 1190' FWL, Sec.3, T-27-N, R-9-W, NMPM

5. Lease Number
NMSF078050

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Hughes #10A

9. API Well No.
30-045-26533

10. Field and Pool
Otero Chacra/
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Other - commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12-1-01 MIRU. ND WH. NU BOP. TIH, tag up @ 5628'. SDON.

12-3-01 TIH w/CIBP, set @ 5207'. PT CIBP to 3000 psi, OK. Spot acid. Ran CBL @ 5207-3100', good cmt ended @ 3600'. (Verbal approval from Wayne Townsend, BLM, to sqz). Perf sqz holes @ 3436'. PT to 3000 psi, held. Bleeds off 300 psi/5 mins. (Verbal approval from Wayne Townsend, BLM, to not sqz). Perf Chacra @ 3534-4044' w/45 0.30" diameter holes. SDON.

12-4-01 Brk dwn Chacra perfs. Frac Chacra w/104,000 gals 75% N2 20# lnr gel, 117,000# 20/40 Brady sand. Flow back well.

12-5-01 Flow back well.

12-6-01 TIH w/mill. Blow well & CO to 4088'. Flow well.

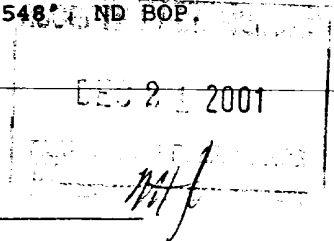
12-7-01 Blow well & CO to 5207'.

12-8/9-01 Blow well.

12-10-01 Drill CIBP @ 5207'. Blow well & CO to PBTD @ 5659'. SDON.

12-11-01 TOOH w/mill. TIH w/179 jts 2-3/8" 4.7# J-55 tbg, set @ 5548' ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Mesaverde commingle under DHC417az.



14. I hereby certify that the foregoing is true and correct.

Signed *Jeanne Cole* Title Regulatory Supervisor Date 12/19/01
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HUGHES 10A
5431201

DATE	POOL1	MV GAS	POOL2	PC GAS	GRS GAS	REMARKS
10/31/2000	MV	2566	PC		2566	
11/30/2000	MV	2681	PC		2681	
12/31/2000	MV	2778	PC		2778	
1/31/2001	MV	2162	PC		2162	
2/28/2001	MV	2300	PC		2300	
3/31/2001	MV	2689	PC		2689	
4/30/2001	MV	2370	PC		2370	
5/31/2001	MV	2217	PC		2217	
6/30/2001	MV	1536	PC		1536	
7/31/2001	MV	2160	PC		2160	
8/31/2001	MV	2034	PC		2034	
9/30/2001	MV	2082	PC		2082	
10/31/2001	MV	2227	PC		2227	
11/30/2001	MV	2416	PC		2416	12 mo pre-workover avg 2248
12/31/2001	MV	863	PC	863	1725	Workover
1/31/2002	MV	2678	PC	2678	5357	
2/28/2002	MV	1342	PC	1342	2684	
3/31/2002	MV	1987	PC	1987	3974	3 mo post-workover avg 4005
4/30/2002	MV	1821	PC	1821	3642	
5/31/2002	MV	1772	PC	1772	3544	
6/30/2002	MV	1240	PC	1240	2480	