

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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DEC 23 1985
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Tenneco Oil Company

Address
P. O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Blanco LS	Well No. 12A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee USA NM	Lease No. 012201
Location Unit Letter D : 610 Feet From The North Line and 920 Feet From The West Line of Section 36 Township 28N Range 8W NMPM. San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

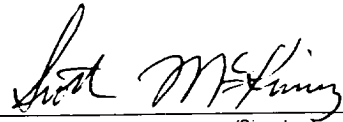
Name of Authorized Transporter of Oil or Condensate Conoco, Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 36	Twp. 28N	Rge. 8W	Is gas actually connected? NO	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Senior Regulatory Analyst
(Title)
12/17/85
(Date)

OIL CONSERVATION DIVISION
JAN 15 1986
APPROVED
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT 3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion — (X)		Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res.v	Diff. Res.v
Date Spudded 9/27/85		Date Compl. Ready to Prod. 12/11/85			Total Depth 5300' KB		P.B.T.D. 5240' KB		
Elevations (DF, RKB, RT, GR, etc.) 6172' GL		Name of Producing Formation Mesaverde			Top Oil/Gas Pay 4292' KB		Tubing Depth 5183' KB		
Perforations 2 JSPF 36' 72 holes 4292-4383' KB		2 JSPF 44' 88 holes 4557-4674' KB			*See below		Depth Casing Shoe 5297' KB		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
12-1/4"		9-5/8" csg			302' KB		250 sx, 290 CF		
8-3/4"		7" csg			3221' KB		500 sx, 821 CF		
6-1/4"		4-1/2" csg liner			3077-5297' KB		300 sx, 523 CF		
		2-3/8" tbq			5183' KB				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3173	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Presssure (Shut-in) 785	Casing Pressure (Shut-in) 785	Choke Size 3/4"

* 2 JSPF 43', 86 holes
4848-51'
4854-68'
4872-85'
4884-98'
4906-10' KB

2 JSPF 14', 28 holes
4959'
4989'
5044-48'
5054-58'
5109'
5153'
5171'
5207'