

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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Well:BOLACK C LS **No.:** 012A
Operator: XTO ENERGY, INC.
API: 3004526552**Township:** 27.0N **Range:** 08W
Section: 29 **Unit:** J
Land Type: F **County:** San Juan
Accumulated:
Oil: 4343 (BBLS) **Gas:** 309958 (MCF)
Water: 11342 (BBLS) **Days Produced:** 5008 (Days)

Year: 1999
Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	15	2187	0	31	15	2187
February	4	2204	100	28	19	4391
March	0	2702	55	31	19	7093
April	6	2545	0	30	25	9638
May	14	2049	80	17	39	11687
June	15	1768	0	30	54	13455
July	35	1322	150	31	89	14777
August	43	1793	0	31	132	16570
September	22	2578	50	30	154	19148
October	29	2739	0	31	183	21887
November	21	2586	0	30	204	24473
December	16	4236	70	31	220	28709
Total	220	28709	505	351		

Year: 2000
Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	30	3130	0	31	250	31839
February	0	2271	0	29	250	34110
March	5	2381	30	31	255	36491

April	58	2311	0	30	313	38802
May	0	2003	0	30	313	40805
June	0	1627	0	25	313	42432
July	0	1754	0	31	313	44186
August	0	1726	0	31	313	45912
September	4	1538	60	30	317	47450
October	0	462	0	31	317	47912
November	0	303	0	2	317	48215
December	49	2183	56	22	366	50398
Total	146	21689	146	323		

Year: 2001
Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	58	2824	0	30	424	53222
February	26	2148	0	26	450	55370
March	40	2307	0	31	490	57677
April	21	1962	80	30	511	59639
May	0	1875	0	31	511	61514
June	0	1505	0	27	511	63019
July	0	1572	0	31	511	64591
August	0	1469	0	31	511	66060
September	0	1357	0	30	511	67417
October	0	1306	0	31	511	68723
November	0	0	0	0	511	68723
December	0	0	0	0	511	68723
Total	145	18325	80	298		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	511	68723
February	0	0	0	0	511	68723
March	0	0	0	0	511	68723
April	0	0	0	0	511	68723
May	0	0	0	0	511	68723
June	0	0	0	0	511	68723
July	0	0	0	0	511	68723
August	0	0	0	0	511	68723
September	0	0	0	0	511	68723
October	0	0	0	0	511	68723
November	5	14902	272	21	516	83625
December	18	13439	80	31	534	97064
Total	23	28341	352	52		

Year: 2002
Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	534	97064
February	0	0	0	0	534	97064
March	0	0	0	0	534	97064
April	0	0	0	0	534	97064
May	0	0	0	0	534	97064
June	0	802	0	24	534	97866
July	0	1422	0	31	534	99288
August	0	0	0	0	534	99288
September	0	0	0	0	534	99288
October	0	0	0	0	534	99288
November	0	0	0	0	534	99288
December	0	0	0	0	534	99288
Total	0	2224	0	55		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	17	8976	160	31	551	108264
February	5	5615	80	28	556	113879
March	5	5928	80	31	561	119807
April	6	7030	240	29	567	126837
May	0	0	0	0	567	126837
June	38	4231	160	24	605	131068
July	10	7491	160	31	615	138559
Total	81	39271	880	174		

XTO Energy - Well Workover Report
BOLACK C #12A Chacra
Objective: OAP in Chacra

10/31/01: First rpt for AFE #101225 to OAP in Chacra. TP 8 psig, CP 251 psig. Blew dwn well. MIRU workover rig . POH w/1-1/4" x 16' PR w/8' PR liner, 207 - 3/4" rods, 1" x 1' lift sub, RHBO tool, rod guide & 2" x 1-1/2" x 12' RWAC "Z" pmp w/1" x 1' strainer nipple. ND WH. NU BOP. POH w/170 jts 2-3/8" tbg, SN, 2 - 10' x 2-3/8" tbg subs, Cavins Desander, 2 jts 2-3/8" tbg & OPMA. PU & TIH w/3-7/8" blade bit, 4-1/2" csg scraper & 40 jts 2-3/8" tbg. SDFN.

11/1/01: SICP 185 psig. Blew dwn well. Fin TIH w/3-7/8" blade bit, 4-1/2" csg scraper & 175 jts 2-3/8" tbg. Tgd btm @ 5,346' (52' fill). POH w/tbg, csg scraper & bit. MIRU WL trk. Ran GR/CCL fr/5,348'-2,396'. RD WL trk. PU & TIH w/4-1/2" CIBP, setting tool & 160 jts 2-3/8" tbg. Set CIBP @ 4,900'. MIRU pmp trk. Ppd 10 gals LE-69 (demulsifier), 10 gals B-105 (paraffin solvent) & 15 gals P-163 (toluene-based flushing agent) dwn tbg. Mixture creates an exothermic reaction to CO paraffin. RDMO pmp trk. SD 30". Loaded well w/143 bbls 2% KCl wtr. Rev circ 2 BO to pit. Press tstcd CIBP to 1,500 psig for 5". Held OK. Rel press. POH w/tbg & setting tool. RU WL trk. RIH w/3-1/8" csg gun. Perf'd Chacra fr/3,726'-3,734' w/2 JSPF (18 holes, 0.33" dia). POH w/csg gun. RDMO WL trk. SDFN.

11/2/01: SICP 5 psig. TIH w/182 jts 2-3/8" tbg. POH & LD 182 jts 2-3/8" tbg. PU & TIH w/4-1/2" Bob Cat CSFB pkr, XO, 2 jts 2-7/8", 6.5#, N-80 tbg w/SHC, XO & 99 jts 3-1/2", 9.3#, J-55, EUE, 8rd tbg. Set pkr @ 3,226'. TOL @ 3,185'. Press TCA to 1,000 psig for 10", held OK. Bled press to 500 psig. Inst Stinger frac vlv. RDMO workover rig.

11/3/01: SITP 0 psig, SICP 375 psig. MIRU frac crew. Loaded tbg w/0.5 bbl 2% KCl wtr @ 1.7 BPM & press incr'd to 4,800 psig. SD & press decr'd to 4,000 psig. Ppd dwn tbg @ 1 BPM & TP incr'd to 5,374 psig, SICP 560 psig. SD & found tbg had moved uphole 5". EIR dwn tbg @ 4.5 BPM & 1,600 psig, SICP 380 psig. Incr'd rate to 6 BPM, TP 1,600 psig, SICP 380 psig. Acidized w/1,000 gals 15% NEFE HCl acid @ 6 BPM, TP 1,500 psig, SICP 380 psig. Flushed w/37 bbls 2% KCl wtr @ 8 BPM, TP 1,800 psig, SICP 380 psig. TP incr'd to 3,000 psig & SICP incr'd to 800 psig. ISIP TP 989 psig, SICP 801 psig. 30 sec SITP 801 psig, SICP 792 psig. 5" SITP 691 psig, SICP 797 psig. 10" SITP 609 psig, SICP 792 psig. 15" SITP 526 psig, SICP 787 psig. Bled dwn tbg. Loaded TCA w/0.2 bbls 2% KCl wtr. Press TCA to 2,000 psig, SITP 78 psig. TCA held press 3". Bled TCA press to 1,500 psig. Ppd dwn tbg w/47 bbls 2% KCl wtr. Walked inj rate fr/1.7 to 15.5 BPM. TP incr'd fr/1,200 psig to 2,300 psig. SICP incr'd fr/1,500 psig to 1,700 psig. Tbg moved uphole 4" after TP went above 1,600 psig. SD. RDMO frac crew.

11/4/01: Axle broke on rig while moving to loc. Pull rig to loc w/D8 Cat. RU workover rig. SDFN.

11/5/01: SDF Sunday & rig rprs..

11/6/01: SITP vac, SICP 0 psig. Rel pkr. POH w/99 jts 3-1/2" tbg, XO, 2 jts 2-7/8", N-80 tbg w/SHC, XO & Bob Cat CSFB pkr. Ext of pkr looked OK. TIH

w/new Bob Cat CSFB pkr, XO, 4 jts 2-7/8", N-80 tbg w/SHC, XO, 99 jts 3-1/2" tbg & 1 - 4' x 3-1/2" tbg sub. Set pkr @ 3,289' w/25 pts comp. MIRU DS pmp trk. Loaded TCA w/5 bbls 2% KCl wtr. Press TCA to 1,050 psig. Loaded tbg w/13 bbls 2% KCl wtr. EIR dwn tbg @ 7.5 BPM & 1,710 psig. Ppd 47 bbls 2% KCl wtr. Final IR 7.5 BPM & 1,525 psig. ISIP 1,000 psig, 30 sec SIP 780 psig, 5" SIP 620 psig, 10" SIP 530 psig, 15" SIP 449 psig. RDMO DS pmp trk. SDFN.

11/7/01: SITP vac, SICP 365 psig. MIRU frac crew. Press TCA to 1,000 psig. Frac Chacra dwn 3-1/2" tbg w/39,900 gals 70-65Q, N2 foamed, 30# linear gelled, 2% KCl wtr carrying 79,000# 20/40 Brady sd w/150# PropNet. AIR 30 BPM @ 3,800 psig. SICP incr'd fr/1,000-1,390 psig. Flushed w/1,360 gals linear base gel. ISIP 1,150 psig, 30 sec SIP 1,176 psig, 5" SIP 1,126 psig, 10" SIP 1,108 psig, 15" SIP 1,094 psig. RDMO frac crew. 378 BLWTR fr/frac. Inst 1/8" ck. SITP 950 psig. OWU to flowback tnk @ 3:30 p.m. 4:30 p.m.: F. 0 BO, 14 BLW, FTP 1,100 psig. 5:30 p.m.: F. 0 BO, 8 BLW, FTP 1,250 psig. 6:30 p.m.: F. 0 BO, 6 BLW, FTP 1,340 psig. 7:30 p.m.: F. 0 BO, 3 BLW, FTP 1,320 psig. 8:30 p.m.: F. 0 BO, 6 BLW, FTP 1,200 psig. 9:30 p.m.: F. 0 BO, 3 BLW, FTP 1,100 psig. 10:30 p.m.: F. 0 BO, 6 BLW, FTP 1,060 psig. 12:30 a.m.: F. 0 BO, 6 BLW, FTP 1,100 psig. 3:30 a.m.: F. 0 BO, 12 BLW, FTP 1,100 psig. 6:30 a.m.: F. 0 BO, 6 BLW, FTP 850 psig.

11/8/01: F. 0 BO, 86 BLW, FTP 850 psig - 340 psig, SICP 0 psig (pkr), 1/8" - 1/4" ck, 24 hrs. Flow back details as follows: 6:30 a.m.: 0 BO, 0 BLW, FTP 850 psig, 1/8" ck; 10:30 a.m.: 0 BO, 8 BLW, FTP 800 psig, 1/8" ck; 12:30 p.m.: 0 BO, 3 BLW, FTP 750 psig, 1/8" ck; 1:30 p.m.: 0 BO, 2 BLW, FTP 600 psig, 1/4" ck; 3:30 p.m.: 0 BO, 5 BLW, FTP 550 psig, 1/4" ck; 4:30 p.m.: 0 BO, 3 BLW, FTP 440 psig, 1/4" ck; 9:30 p.m.: 0 BO, 30 BLW, FTP 360 psig, 1/4" ck; 1:30 a.m.: 0 BO, 18 BLW, FTP 340 psig, 1/4" ck; 4:30 a.m.: 0 BO, 9 BLW, FTP 340 psig, 1/4" ck; 6:30 a.m.: 0 BO, 8 BLW, FTP 360 psig, 1/4" ck.

11/9/01: FTP 350 psig, SICP 350 psig. Blew dwn well in 1.5 hrs. Rec 0 BO, 32 BLW. Killed well w/80 bbls 4% KCl wtr. Rel pkr. POH & LD 99 jts 3-1/2" tbg, XO, 4 jts 2-7/8" tbg w/SHC, XO & Bobcat CSFB pkr. TIH w/NC, SN & 147 jts 2-3/8" tbg. Tgd btm @ 4,513' (387' fill). POH & LD 26 jts tbg. Landed tbg @ 3,734'. SN @ 3,733'. MIRU pmp trk. Ppd 10 gals LE-69 (demulsifier), 10 gals B-105 (paraffin solvent) & 15 gals P-163 (toluene-based flushing agent) dwn tbg. Mixture creates an exothermic reaction to CO paraffin. RDMO pmp trk. SWI. SDFN.

11/10/01: F. 0 BO, 75 BLW, 152 MCF, FTP 550 psig, SICP 620 psig, LP 161 psig, 24 hrs. SITP 10 psig, SICP 20 psig. Blew dwn well. RIH w/1.886" tbg broach to 3,000' FS & hit paraffin. BFL @ 2,000' FS. POH w/tbg broach. POH w/64 jts tbg. MIRU pmp trk. Ppd 10 gals LE-69 (demulsifier), 10 gals B-105 (paraffin solvent) & 15 gals P-163 (toluene-based flushing agent) dwn tbg. Mixture creates an exothermic reaction to CO paraffin. RDMO H&M pmp trk. RIH w/1.886" tbg broach to SN. POH w/tbg broach. TIH w/64 jts tbg. RIH w/1.886" tbg broach to SN. POH w/tbg broach. Landed tbg @ 3,734'. SN @ 3,733'. ND BOP. NU WH. FTP 0 psig, SICP 30 psig. RU swb. BFL 1,400' FS. S. 0 BO, 15 BLW, 1 hr (3 runs). FFL 1,600' FS. Well KO flwg. Turned to flowback tnk on 1/4" ck @ 4:00 p.m. 5:00 p.m.: F. 0 BO, 3 BLW, FTP 130

psig, SICP 40 psig, 1/4" ck. 6:00 p.m.: 0 BO, 1 BLW, FTP 80 psig, SICP 40 psig, 1/4" ck. 7:00 p.m.: 0 BO, 1 BLW, FTP 0 psig, SICP 40 psig, 1/4" ck. SWI 6 hrs. SITP 20 psig, SICP 50 psig. OWU to tnk & blew dwn in 15". SWI 4.5 hrs. SITP 30 psig, SICP 60 psig. OWU to tnk & blew dwn in 20".

11/11/01: F. 0 BO, 52 BLW, 627 MCF, FTP 560 psig, SICP 620 psig, LP 160 psig, 24 hrs. FTP 0 psig, SICP 100 psig. BFL 1,600' FS. S. 0 BO, 10 BLW, 1.5 hrs (2 runs). FFL 1,700' FS. Well KO flwg to flowback tnk. F. 0 BO, 90 BLW, FTP 60 psig, SICP 120 psig, 2" ck, 2.5 hrs. SWI 30" to reconnect WH. SITP 180 psig, SICP 200 psig. OWU on 1/4" ck & del CH first gas sales to EPFS @ 2:30 p.m., 11/10/01. Initial rate 76 MCFPD. RDMO rig.