Form 3160-5 November 1983) Formerly 9-331)		UNITED STATES MENT OF THE IN AU OF LAND MANAG		SUBMIT IN TRIPLICA (Other instructions on verse side)	TE°	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL SO. NM-012200
SUN (Do not use this	DRY NO	TICES AND REPO ORALLE to drill or to deepen of CATION FOR PERMIT—" for	RTS Of	WELLS k to a different reservoir.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS	OTHER			. (		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	-X OTELL					S. PARM OR LEASE NAME
Tenneco Oil Company 3. ADDRESS OF OFERATOR						Dryden LS 9. WALL NO.
P. () Box 3249. Englewood, CO 80155.  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						1A
4. LOCATION OF WELL (R See also space 17 belo At surface	eport location	clearly and in accordance w	R	ECEIVE		Undes. CH/Blanco MV
2300' FSL,	790' FEL			DEC 06 1985		11. SBC, T, R, M, OR BLK, AND SURVEY OR AREA  SOC. 28 T28N P8W
14. PERMIT NO.		15. SEEVATIONS (Show wi		r, ca., etc.) AU OF LAND MANAGEMEN	IT	Sec. 28, T28N R8W  12. COUNTY OR PARISH 18. STATE
		1 5834 GR		HINGTON RESOURCE AREA	_	San Juan   NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO:					E D Q D E	NT REPORT OF:
TEST WATER SHUT-OF	rr	MULTIPLE COMPLETE	-	WATER BHUT-OFF FRACTURE TREATMENT		REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*	_	SHOOTING OR ACIDIZING	X	ABANDONMENT®
REPAIR WELL	(NOTE: Report result					of multiple completion on Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical						
proposed work. If nent to this work.)	well is direct					
11/22/85 MIRUS bit.	U. NDWH	. NUBOP Tallied	in hol	e w/88 jts 2-3/8	EUE	tbg, bit sub & 3-7/8
11/23/85 RIH w/tbg. Tag cmt @ 4751. Drld soft cmt to FC @ 4811. PT to 3500, o.k. Roll hole w/1% KCL. Spotted 300 gal 7-1/2% HCL @ 4785. POOH. Ran GR/CCL fr PBTD to 3000. Perf Basal pt lookout w/2 JSPF, gross intr 4570-4785, TOT 20', 40 holes. Acdzd w/800 gal WTD 15% HCl & 60 1.1 S.G. balls. Gd ball action. AIR = 40, AIP = 1200. Fracd w/46,500 gal 1% KCl & 43,000# 20/40 sd. AIR = 49, AIP = 600. Flushed @ 22 PBM & 2200 psi. Went on vac.						
11/24/85 RIH w Long string @ 4	/tbg & S 732. ND	N 1 jt off btm. BOP. NUWH. Kick	Tagged ked wel	l sd @ 4563. CO 1 w/N2. RDMOSU.	to P	BTD w/foam. Landed
					Ů,	DEC 11 1985 OIL CON. DIV. DIST. 3
18. I hereby certify that	the foregoing	is true and correct		law Dagulatony An	27.46	+ 12/2/85

DEC 9 1985

\*See Instructions on Reverse Side

TITLE .

SIGNED .

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

ACCEPTED FOR RECORD