

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR: Tenneco Oil Company

3. ADDRESS OF OPERATOR: P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface: 790' FSL, 1900' FEL  
At top prod. interval reported below \_\_\_\_\_  
At total depth \_\_\_\_\_

14. PERMIT NO. 30-045-26558 | DATE ISSUED 10/1/85

15. DATE SPUNDED 10/30/85 | 16. DATE T.D. REACHED 11/27/85 | 17. DATE COMPL. (Ready to prod.) 1/8/86

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 6368' GL

20. TOTAL DEPTH, MD & TVD 7140' KB | 21. PLUG, BACK T.D., MD & TVD 7101' KB | 22. IF MULTIPLE COMPL. HOW MANY\* 2

23. INTERVALS DRILLED BY: Rotary

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
7024-6051' KB Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-SP-DLL, CDL, CNL-CAL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	290' KB	12 1/4"	250 sx, 295 CF	
7"	23.0#	5388' KB	8 3/4"	1573 sx, 2725 CF	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	5211' KB	7137' KB	260 sx, 412	CF

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7031' KB	5197' KB

31. PERFORATION RECORD (Interval, size and number)  
2 JSPF 27', 54 holes  
7024-51' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7024-51' KB	Acidized w/1000 gals 15% wgt'd HCl. frac w/67,000 gals 30# X-L gel & 101,000# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12/11/85	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/8/86	3 hrs	3/4	→		147		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
76	pkr	→		1176		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

35. LIST OF ATTACHMENTS  
Logs to be forwarded.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Senior Regulatory Analyst DATE 1/14/86

\*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.  
NM-003459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Florance C LS

9. WELL NO.  
10M

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 30, T28N R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

**RECEIVED**

JAN 24 1986

BUREAU OF LAND MANAGEMENT  
WASHINGTON RESOURCE AREA

FEB 03 1986

OIL CON. DIV.

DIST. 8

ju

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO--Alamo	1740'	1802'	Sand & Water	Greenhorn	6836'	
Kirkland	1802'	2350'	Shale			
Fruitland	2350'	2626'	Sand, Shale, Coal & Water			
Pictured Cliffs	2626'	2744'	Sand, Shale, Gas			
Lewis	2744'	3601'	Shale			
Chacra	3601'	4288'	Sand, Shale & Gas			
Cliffhouse	4288'	4313'	Sand, Shale			
Menefee	4313'	4898'	Sand, Shale, Coal & Gas			
Point Lookout	4898'	5265'	Sand & Shale			
Mancos	5265'	6836'	Shale			
Graneros	6902'	6942'	Shale			
Dakota	6942'	TD	Sand & Shale			
			All terms expressed in KB.			