

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with BLM instructions. See also space 17 below.)  
At surface

790' FSL, 1900' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)  
6368' GL

5. LEASE DESIGNATION AND SERIAL NO.  
NM-003459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Florance C LS

9. WELL NO.  
10M

10. FIELD AND POOL, OR WILDCAT  
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T28N R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/30/85 MIRURT. Spud well @ 7 pm.m Drill to 290 RU & ran 7 hts 277' 9-5/8 36# K-55 STC csg set @ 290. Cmt w/250 sx CL-B + 2% CaCl2 + 1/4#/sx flocele. Circ 10 bbls cmt PD 5:30 a.m. 10/31/85.

10/31/85 NUBOPE. PT all BOPE to 1000#, 30 min, o.k. Drill ahead.

11/5/85 Drill to 4949. Lost circ.

11/7/85 Attempt to circ & fill hole @ 2751' - no RTNS. Mix mud w/25% LCM. RIH to 4991. Drl blind to 4999'. TFB. POOH. RIH w/OE DP to 4682. RU BJ. Pmp 5 BW, 20 bbls 70% qual hudralite, 150 sx (435CF) B foamed to 6.8 PPG. Tail w/50 sx (59CF) 10:2 Thixset. CIP @ 4 p.m. POOH. WOC & mix mud w/25% LCM. Fill hole w/45 bbls mud. Stage in hole w/full RTNS. Tag top cmt stinger @ 4392. Drl out GRN cmt @ 4754 w/full RTNS.

11/8/85 Drl out cmt stringer lost 90% RTNS @ 4968. Pmp 350 bbls 25% LCM mud. Mix mud, attempt to build vol. No good. Clean out to 4999'. RIH OE to 4807. Pump foam cmt.

11/9/85 Foam cmt sqz #2 @ 4807 pmp 150 sx (435CF) B foamed to 6.8 PPG. Tail w/50 sx (59CF) B neat. CIP @ 6:45 a.m. Well flwg N2. PU kelly & pmp dwn DP. Mix mud

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 12-3-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 11 1985

OIL CON. DIV.  
DIST. 3

\*See Instructions on Reverse Side

FARMINGTON COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

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Florance C LS

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Blanco MV/Basin DK

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PULL OR ALTER CASING

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☐  
☐  
☐

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

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(Other)

Progress report

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ABANDONMENT\*

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11/9/85 Continued w/25% LCM. WOC. TIH to 1200. Fill backside. Circ stage in hole to 4504 & tag cmt. Drl out soft cmt & stage to 4876 w/full RTNS @ 6:00 a.m.

11/10/85 Drl out cmt to 4968. Lost 50% RTNS on conn. Drl w/50% RETNS, bldg vol w/30% LCM. Crl lost circ, WO RTNS.

11/11/85 TIH w/DP to 5096. RU Howco. Cmt w/50 sx CL-B + 2% CaCl2 & 150 sx B neat. Tailed w/50 sx 10:2 THIX. TOH 22 STNDS. Pmp open plug catcher & fill hole. TOOH. WOC. Build vol. TIH to 2604. Circ & cond. TIH, tag cmt @ 5000. Drl cmt (Green-Soft). Lost 225 BBLs mud past 24 hrs.

11/12/85 Regain full RTNS. Drl to 5400 w/full RTNS. Circ & cond. Short trip. Circ & cond for logs. TOOH for logs. RU gearhart. RIH. 1st tool stopped @ 4950. TIH w/DP.

11/13/85 RU gearhart Run GR-SP-DLL fr 5400-290 & CDL-CNL-CAL fr 5400-290. TIH, Staging to btm. C&C POOH, LDDP & DC. Change rams RU to run csg.

11/14/85 Ran 128 jts (5384') 7" 23# K-55 STC csg to 5388. Shoe @ 5388, FC @ 5344, DV @ 4741 & DV @ 2088. 1st stage; pmp 106 sx (125CF) CL-B w/2% CaCl2 & 1/4# flocele. No press, no RTNS. CIP @ 3:05 p.m. 2nd stage; pmp 517 sx (951CF) lite wt w/2% CaCl2 & 1/4# flocele + 100 sx CL-B (118CF) w/2% CaCl2 & 1/4# flocele. Lost RTNS. CIP @ 8:21 pm.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Scott McHenry*

TITLE Senior Regulatory Analyst

DATE

12-3-85

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APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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BUREAU OF LAND MANAGEMENT  
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SURVEY OR AREA

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12. COUNTY OR PARISH 13. STATE

San Juan

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NOTICE OF INTENTION TO:

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

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(Other) Progress report

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11/14/85 (continued) Regained RTNS. 3rd stage; 800 sx (1472CF) lite wt-3 w/2% CaCl2 & 1/4# flocele + 50sx (59CF) CL-B w/2% CaCl2 + 1/4# flocele. Good circ. CIP @ 2 a.m.

11/15/85 Press tst blind rams, 1500, 30 min. o.k. WOC. Drl out DV tool. Press tst pipe rams & csg, 1500, 15 min, o.k. Unload hole. Drl & dry hole to 5446.

11/16/85 Circ. Drl & surv to 6140.

11/17/85 Blow hole & cond foam. Drl to 6900 @ 6 a.m.

11/19/85 Ran GR-DLL from 7125-5388. Ran GR-CDL-CNL-CAL from 7115-5388. RD gearhart. RIH wash 45' to btm. Blow hole, POOH, LDDC's. RU & attempt to run 4-1/2" csg. WT indicator brike, WO parts. Tag fill @ 6990, washed dn 15' w/foam mist. Head cracked on mist pmp, unable to inject foam, hole getting tite. Chain out of hole & LD liner hanger & csg. Rep mist pmp.

11/20/85 RIH to 6936. Break circ w/foam mist & circ. Wash 90' to W/firm fill. Work extremely tite hole. Mix mud & LCM. Fill DP, plug bit, unable to unplug. Pmp 400 bbls dwn backside. Did not fill hole.

11/21/85 Work tite hole. Pull 180,000#. Press to 2600. SI. C&C mud.

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11/22/85 Pull into 7" csg. Circ. RIH. Work thru bridge, stuck @ 5912. Work stuck pipe, unable to circ. Ran free pt. Free @ 5722. Pull free pt. RIH w/string shot. Work pipe, attempt back off @ 5722, no success. Pull string shot, RIH w/string shot #2. Back off @ 5692. Pull string shot. RD, chain out of hole. PU fishing tools. Fish: bit, bit sub, 7 - 4-3/4".

11/23/85 Screw into fish @ 5692. Jar fish loose. Pull into 7" csg. POOH LD fish tools @ DCS. RIH, C&C mud. Ream to 5930. Circ btms up RIH to 7140, work pipe & circ. Pull to 1900, mix mud 45 VIS +20% LCM. Pmp 100 bbl, no RTNS, attempt to fill backside, No success.

11/24/85 Bld vol w/30% LCM, fill backside, attempt to circ, no success. Lost 300 bbl. Stage in hole. Wash & ream to 7140. Circ, short trip 10 STNDS. Tite hole @ 6851. Ream tite spot @ 6851.

11/26/85 Wash & ream fr 6880-7020. Circ & cond. Circ & cond. TOOH, RU & PU 4-1/2" liner.

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SIGNED

*Scott McKinney*

TITLE Senior Regulatory Analyst

DATE

12/3/85

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11/27/85 Ran 161'11.6# 4-1/2", K-55 STC & 1756' 10.5#, 4-1/2" K-55 STC csg, total 1925.  
Land @ 7137, FC @ 7092, TOL @ 5211. Cmt liner w/160 sx (294CF) 65:35 POZ 6% gel + .6%  
fluid loss add. PD @ noon. Lost part rtns when cmt start out csg. Drop plug & regain  
rtns. POOH. LDDP, ND BOPE. Rig release 6 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED

*John McKinney*

TITLE Senior Regulatory Analyst

DATE

11/13/85

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