

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

RECEIVED

FEB 06 1986

2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 820' FNL, 810' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-045-26559
DATE ISSUED 9-30-85

15. DATE SPUDDED 12-2-85
16. DATE T.D. REACHED 12-7-85
17. DATE COMPL. (Ready to prod.) 1-28-86
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5900' GL
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4600' KB
21. PLUG BACK T.D., MD & TVD 4595' KB
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4042'-4556' KB Mesaverde
25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DLL & GR-CDL-CNL-DAL, GR-DLL & GR-CDL-CAL
27. WAS WELL CORRED No

GR 552 & GR 553

28.	CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
9-5/8"	36#	285' KB	12-1/4	250SX (295CF)		
7"	23#	2748' KB	8-3/4	500SX (854CF)		

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4-1/2"	2543' KB	4597' KB	275SX(440CF)		2-3/8"	4543' KB

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
*See Reverse Side for Perforation Record		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4042-4218' KB	Acidz w/2300 gal wgt'd 15% HCL.
			Frac w/136,550 gal slkwtr & 145M
		4290-4556' KB	Acidz w/2200 gal wgt'd 15% HCL.
			Frac w/101,100 gal 1% KCL

33. PRODUCTION & .5 gal/100gal fric red&97,200# 20/40s							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
1-2-86				Flowing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-28-86	3 hrs	3/4			271		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEPTED FOR RECORD	
148 psi	596 psi			2170			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold						FEB 11 1986	

35. LIST OF ATTACHMENTS
Logs to be forwarded
FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Ann J. Oliver TITLE Administrative Operations DATE 1-31-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo-Alamo	1226'	1310'	Sand-Water			
Kirkland	1310'	1910'	Shale			
Fruitland	1910'	2121'	Sand, Shale			
Pictured Cliffs	2121'	2198'	Sand-Gas			
Lewis	2198'	3090'	Shale			
Chacra	3090'	3784'	Sand, Shale-Gas, Wtr			
Cliffhouse	3784'	3826'	Sand-Water			
Menefee	3826'	4379'	Sand, Shale, Coal-Gas, Water			
Point Lookout	4379'	TD	Sand, Shale-Gas			
			All of the above terms are expressed in KB			
			<u>Perforation Record</u>			
			2 JSPF 54' 108 holes			
			4290-95' 4442-46'	2 JSPF 58' 118 holes		
			4326-32' 4466-68'	4042-48' 4178-83'		
			4380-86' 4477-80'	4098-102' 4194-202'		
			4388-94' 4485-90'	4102-35' 4204-08'		
			4404-12' 4544-46'	4154-63' 4214-18'		KB
			4420-22' 4548-50'	4172-75'		
			4553-56' KB			