

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**XTO Energy, Inc.**

3. Address of Operator  
**2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401**

4. Well Location

Unit Letter **D** : **1,250'** feet from the **North** line and **560'** feet from the **West** line  
Section **33** Township **27** Range **8** NMPM County **San Juan**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**GL 6,762'**

WELL API NO.

**30-045-26579**

5. Indicate Type of Lease  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.  
**NMSF 079232**

7. Lease Name or Unit Agreement Name:  
**Bolack C LS**

8. Well No.  
**#15A**

9. Pool name or Wildcat  
**Otero CH/Blanco MV**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Downhole Commingle**

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

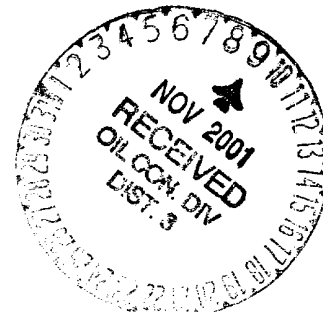
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**XTO Energy, Inc requests approval to downhole commingle the above mentioned well in the following manner:**

1. MIRU PU.
2. POH w/tbg.
3. Pull RBP @ 4,965'.
4. RIH w/production string.
5. Swab well to flowing & RWTP.
6. Install pumping unit equipment if necessary.

This work will start as soon as BLM and NMOC approval is granted.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Darrin Steed* TITLE Operations Engineer DATE 11/08/01

Type or print name Darrin Steed Telephone No. 505-324-1090

(This space for State use)

Original Signed by **STEVEN N. HAYDON**

DEPUTY OIL & GAS INSPECTOR, DIST. #

**NOV - 9 2001**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

*K*





November 8, 2001

Mr. Frank Chavez  
New Mexico Oil Conservation Division  
1000 Rio Brazos Rd.  
Aztec, New Mexico 87410 \*



RE: Administrative Approval to Downhole Commingle  
Bolack C LS #15A  
1,250' FNL & 560' FWL  
Unit D, Section 33, T-27-N, R-8-W  
San Juan County, New Mexico

Dear Mr. Chavez:

XTO Energy, Inc hereby requests administrative approval to downhole commingle the above referenced well. Attached for your reference are the following exhibits:

1. Sundry Notice (NMOCD Form C-103)
2. Tabular Production History used for Production Allocation \*

The above captioned well was drilled and originally completed as a Blanco Mesaverde (72319) in 1986. This well was recompleted to the Otero Chacra (82329) in September, 2001. Both zones are included in the pre-approved pools established by Division Order R-11363. The well is perforated in the Blanco Mesaverde from 5,008' – 5,132' and in the Otero Chacra from 3,695' – 3,848'. Based on production analysis the following allocation was determined:

Otero Chacra (82329)	Oil – 95%	Gas – 87%
Blanco Mesaverde (72319)	Oil – 5%	Gas – 13%

Both pools have common interest owners. Commingling both zones will not reduce the ultimate recovery of either pool. Downhole commingling will improve recovery of liquids, eliminate redundant surface equipment and maximize compressor efficiency. Notice has been filed with the BLM on Form 3160-5 concerning this matter.

