Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

District Office	es,	resources Department	Revised 1-	1-89
DISTRICT I	OIL CONSERVATION	ON DIVISION		
P.O. Box 1980, Hobbs NM 88241-1980	2040 Pacheco		WELL API NO. 30-045-26585	
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM	87505	5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	FEE
	CES AND REPORTS ON WEL		Federal SF-078050	
(DO NOT USE THIS FORM FOR PRO				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Turner Hughes	
1. Type of Well: OIL WELL GAS WELL	OTHER		J. Co.	
2. Name of Operator ENERGEN RESOURCES CORPORATION	· · · · · · · · · · · · · · · · · · ·		8. Well No. 14E	
3. Address of Operator			9. Pool name or Wildcat	
2198 Bloomfield Highway, Farm 4. Well Location	nington, NM 87401	 	Blanco MV/Basin DK	
	Feet From The South	Line and 153	0 Feet From The East	
		Line and	Feet From The Lust	Line
Section 4	Township 27N Ra	inge 9W	NMPM San Juan	County
	10. Elevation (Show whether	er DF, RKB, RT, GR, etc 6386 GR	-)	
11. Check App	propriate Box to Indicate		Report or Other Data	<u> </u>
NOTICE OF IN	TENTION TO:		SEQUENT REPORT OF:	
				_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONI	MENT [
PULL OR ALTER CASING		CASING TEST AND CEN	MENT JOB	
OTHER: Downhole Commingle	X	OTHER:		
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	itions (Clearly state all pertinent deta	ails, and give pertinent date	es, including estimated date of starting any	proposed
MV perforations 4697-4780	', DK perforations 6765-69)32,	ole Commingle the Blanco MV(7 n - MV 90% gas & 100% oil, DK	
Workover procedure per 31 The BLM has been notified All formation fluids are All working interest, over	60-5 of this work. compatable and no loss of rriding and royality inter	production will re ests are identical	sult by commingling. in this wellbore.	
I hereby certify that the information above is true	and complete to the best of my knowledge	and belief.		
SIGNATURE Jun Jun	J	E Production Super	intendent DATE 11/17,	/00
TYPE OR PRINT NAME Gary Brink			TELEPHONE NO. 505-32	5 - 680n
(This space for State Use) Original Company (No. 1994)	:		CHANGE OF THE NOV STO	
APPROVED BY	TITLE		PERSONAL TO A CARLO DE LA CONTRACTOR DE	Han

_ TITLE ___

Form 3160-5 **UNITED STATES** FORM APPROVED DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 (June 1990) Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS SF-078050 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well Oil | χ Gas 8. Well Name and No. 2. Name of Operator Turner Hughes ENERGEN RESOURCES CORPORATION 9. API Well No. 3. Address and Telephone No. 30-045-26585 2198 Bloomfield Highway, Farmington, NM 87401 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Dakota/Blanco MV 810' FSL, 1530' FEL, Sec. 4, T27N, R9W, N.M.P.M. II. County or Parish, State San Juan CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION l X l Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Commingle

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to Downhole Commingle the Mesa Verde and Dakota under NMOCD pre approved order R-11363 as follows:

- 1. MIRU. TOH
- 2. TIH and retrieve RBP. TOH
- 3. TIH and clean out to PBTD. Land tubing at 6900'. Return to production.

I hereby certify that the foregoing is true and correct Signed	Title Production Assistant	Date 11/17/00
(This space for Federal or State office use)		
Approved by	Title	Date —

make to any department or agency of the United States any false, fictitious or fraudulent statements

14E

NM

Dispose Water