

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-03380	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1230' FNL, 865' FWL		8. PART OR LEASE NAME Florance LS	
14. PERMIT NO. 30-045-26591		9. WELL NO. 4A	
15. ELEVATIONS (Show whether SP, ST, CR, etc.) 6058' GL		10. FIELD AND POOL, OR WILDCAT Otero CH/Blanco MV	
		11. SEC. T., R., N., OR S.E. AND SURVEY OR AREA Sec. 18, T27N-R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) <u>Progress Report</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/14/86 MIRU four corners rig #8. Spud 12 1/4 hole @ 12:15 PM 1/14/86. RU & run 7 jts 9-5/8", 36# K-55 csg. (285') FS @ 299'. CMT w/250 SX (292CF) CL-B + 2% CACL + 1/4# CF. WOC. NU BOPS, test blind rams to 1000, 30 min. TIH, Test pipe rams, 1000, 30 min. Dr1 plug & 50' CMT. Circ 20 bbls CMT to surf.

1/17/86 T00H for logs. Log stopped @ 1228. Tih w/bit, ream tite spot. Log 3510-2000'; GR-SP-DILL. Tool stuck @1270. Work free, POOH. Surv: 3521/ 3/4.

1/18/86 TIH, Circ1 Log GR-CDL-CNL-CAL fr 3565-2000. TIH circ, LDDP & DCS. RU & run 83 jts 23#, 7", K-55 stc. Land @ 3564. Cmt w/115 SX (211CF) 65/35/6 w/2% Cac12 + 1/4#/SX flocele tail w/125 SX (146CF) CL-B + 2% Cac12 + 1/4#/XS Celloflake. Pd @ 10PM. Circ. No cmt. CMT 2nd stage w/150 SX (276CF) 65/35/6 + 2% cac12 + 1/4#/SX Celloflake. Tail w/150 SX (177CF) CL-B w/2% cac12 + 1/4#/SX Celloflake. Good circ. No cmt to surf.

1/19/86 WOC, NU BOPS & test to 1000, 30 min. Run temp surv - TOC 775'. TIH, dr1 DV. TIH to TD, dr1 float, cmt. Test rams to 1000, 30 min. Dr1 plug & cmt. Circ. Ru for air. Dr1 6 1/4 hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

John M. King

TITLE Senior Regulatory Analyst

DATE

1/23/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

1/20/86 RU & run CN-CNL (TD 4736'). RU & run 31 jts 4 1/2", 10.5#, K-55,
STC csg. FS @ 4735, TOL @ 3408. Cmt w/150 SX (276CF) 65/35 + .6% FL-19. Tail
w/150 SX (175CF) CL-B + .6% D-19. PD @ 10 PM 1/20/86. Rev out 40 bbl
cmt to surf. LDDP, NDBOP. Rel rig @ 2:00 AM 1/21/86.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinn

TITLE Senior Regulatory Analyst

DATE

1-23-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

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*See Instructions on Reverse Side

NMCCG

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