

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
ARCO Oil and Gas Company, Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
790' FNL & 1410' FEL

5. LEASE DESIGNATION AND SERIAL NO.
SF 078480

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hammond

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
34-27N-8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

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FARMINGTON RESOURCE AREA

14. PERMIT NO.
30-045-26592

15. ELEVATIONS (Show whether OF, AT, OR, BELOW SURFACE AREA)
6280' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PRODUCTION CASING <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled ahead to 4866'. Logged. RU and ran 116 jts 5-1/2" 15.5#, K-55, LTC casing and landed @ 4866'. Cemented as follows: 750 sx 50/50 poz mix with 2% gel + 1/2/sx flocele (yield 1.26 cuft/sx) preceded by 20 bbls fresh water. Displaced with 54 BW followed by 59 BM. Bumped plug - floats held. Dropped DV plug and opened DV. Circulate out ± 50 bbls cement. Mixed and pumped 350 sx lite cement with 6% gel, 3#/sx hi-seal + 2% CaCl₂ (yield 1.97 cuft/sx) followed by 100 sx Class "H" cement (yield 1.18 cuft/sx) preceded with 20 bbls water. Displaced cement with 60 BW.

Bumped plug and closed DV. Held ok - 24 bbls cement circled to surface.

Released rig 11-16-85.

Waiting on completion.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED J.M. McCarthy District Drilling Superintendent 11-18-85
J.M. McCarthy DATE
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOC