

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078390A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hardie D

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

S. Blanco Pic. Cliffs

11. SEC., T., R., M., OR BLK. AND

Sec. 12, T-28-N, R-8-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1160'S, 930'W

14. PERMIT NO.
JAN 02 1986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6276'GL

RECEIVED

16. BUREAU OF LAND MANAGEMENT Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Run Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-27-85 TD set at 3040'. Ran 93 jts. 2 7/8", 6.5#, K-55 production casing 3025' set @ 3035'. Baffle @ 3025'. Cemented with 259 sks. Class "B" 65/35 Poz with 6% gel, 2% calcium chloride, and 1/2 cu.ft. perlite (500 cu.ft.) followed by 75 sks. Class "B", 50/50 POZ mix with 2% gel (93 cu.ft.) WOC 18 hours. Top of cement @ 1550' T.S.

RECEIVED
JAN 06 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Lawrence TITLE Drilling Clerk DATE 12-31-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORDS

JAN 03 1986

FARMINGTON RESOURCE AREA
BY: _____

*See Instructions on Reverse Side

NMOCC