SUBMIT IN TRIPLICATE* Form approved.

Form 3160-3

(November 1983) (formerly 9-331C)	UNI DEPARTMEN	TED STATES		•	ther instruc reverse si		Expires	Bureau No. 1004-0136 August 31, 1985	
		F LAND MANAG						GNATION AND SERIAL NO.	
APPLICATIO	N FOR PERMIT				PLUG B	ACK	6. IF INDIAN,	ALLOTTER OR TRIBE NAME	_
1a. TYPE OF WORK	RILL 🛣	DEEPEN [PL	UG BAC	CK 🗆	7. UNIT AGRE	EMENT NAME	
WELL V	GAS OTHER		813 ZO	NGLE X	MULTIPI ZONE	LE	8. FARM OR L	ano Unit	_
2. NAME OF OPERATOR							Huerfa	ano Unit	_
3. ADDRESS OF OPERATOR							113E		_
PO BOX 4	4289, Farmino Report location clearly an	ton, NM {	37499 h any Si	te requirem	entar)	7 67 6	L	POOL, OR WILDCAT	
At surface 2050'S,					י וביים י	t in i	Basin 11. sec., T., B. ; AND SURV	Dakota , M., OR BLK.	-
At proposed prod. zo:				SE:	7 23 B	35		3,T-27-N,R-10) –W
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST				-	NMPM 12. COUNTY OF	PARISH 13. STATE	-
16 miles	S SE of Bloom	field, NM		BUREAU 0.7 <u>- FARMINOT 1</u>	n nervisi		San Ju	ian NM	_
LOCATION TO NEARES	T		16. NO.	OF ACRES IN	LEASE	17. NO. 0 TO TH	F ACRES ASSIGN	-	_
PROPERTY OR LEASE (Also to nearest dr)	ig. unit line, if any)	1130'	10 puc	Unit		20 8074	RY OR CABLE TO	<u>ιν΄ 320.00</u>	_
 DISTANCE FROM PROD TO NEAREST WELL, I OR APPLIED FOR, ON TE 	DRILLING, COMPLETED,		10. PKC	650		20. ROTA	Rotary		
		DRILLING OPERAT	IONO A			<u> </u>		DATE WORK WILL START*	-
6148 ' GL		DRILLING OPERAT SUBJECT TO COME	IONS A	JIHORIZED /	ARE	This	action is sub	ect to technical and	
23.		SUBJECT TO COME	REMETAR	SOEMENTIN	G PROGRA	M proce	dural review	pursuant to 43 CFR	3165.3
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING		ano s	DDesi: pursus	INT TO 43 CFR 3165.4	r _
12 1/4"	8 5/8"	24.0#		20	0'	165	-cu.ft.	rculated-	_
7 7/8"	4 1/2"	10.5#8	:11. €	5# 650	0 '	-1508	-cu.ft.c	circulated -	-
2nd stag	 ge	t. to cove	er Me	esa Ver	de				
Selectiv	vely perforat	e and sand	d wat	er fra	cture	the D	akota fo	ormation.	
blind ar	psi WP and 60 nd pipe rams	will be us							
_	s is dedicate			7		. <i>M</i>	E e r	8 no	
The W/2	of Section 3	3 is deale	atec	i to th	ıs wei	1.100		IVEM	
							JAN13	1986	
N ABOVE SPACE DESCRIBI one. If proposal is to reventer program, if an	e proposed program: If drill or deepen direction	proposal is to deep ally, give pertinent	en or pla data on	ug back, give subsurface l	data on pre ocations and	esent foi d measured	and true with	proposed new productive called the Give blowou	t t
4.							DIST. 3	0.05.05	-
SIGNED Segg	y Joak		L E	Dri	lling	Clerk	DATE	9-25-85	<u>-</u>
(This space for Fede	eral or State office use)								
PERMIT NO.				APPROVAL DATI	c				•
APPROVED BY			LE	<u></u>	·		DATE		-
CONDITIONS OF APPROV	AL, IF ANY:	N	IMO	CC		,	(SGD.) MA	TRAU I ENDAOH	
NSL 2	, i - f - f				C : 1				

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill, deepen, or plug back an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the lessee elects to initiate drilling operation on an oil and gas lease.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.

r

♥ U.S. Government Printing Office:1983-776-009/4701 #8

All distances must be from the outer boundaries of the Section.

Operator			Lease			Well No.
EL PASO NATURAL GAS COMPANY			HUERFAN	O UNIT	(NM 02516)	113E
Unit Letter	Section	Township	Range		County	
L	33	27N	10	W	San Juan	
Actual Footage Loca	ation of Well:		33.50		7.7	4 10= .
2050	feet from the	South line and	1130 Pool	fee	t from the Wes	t line Dedicated Acreage:
Ground Level Elev: 6148	Producing For Dakota	mation	Basi	n		320.00 Acres
		. 1			or hachure marke o	n the plat below.
1. Outline th	e acreage dedica	ated to the subject v	ell by colored	i pencii (or nachute marks of	if the plat below.
interest ar	nd royalty).					p thereof (both as to working of all owners been consoli-
dated by c	ommunitization,	unitization, force-poo	ing. etc?			
37					Unitization	ı
Yes	No If a	nswer is "yes;" type	of consolidation	on		
••	. 44 77 121		crintiana whic	h have c	ctually been conso	olidated. (Use reverse side of
	is "no," list the f necessary.)	owners and tract des	eriptions wnic	и наус в		
No allowed	ole will be assign	ned to the well until a	ll interests ha	ve been	consolidated (by	communitization, unitization,
forced-non	ling. or otherwise	or until a non-standa	rd unit, elimin	ating su	ch interests, has b	een approved by the Commis-
sion.		,		Ü		
						CERTIFICATION
	///\\//////////////////////////////////		Ì			==
<u> </u>	1	3		7 4 7	, m lhara	by certify that the information con-
	1		RECE		, i ! 1	d herein is true and complete to the
<i>[]</i>	1	3			1 1	my knowledge and belief.
) ;	1 –	\aleph	SEP 26	1935	X	
	· •	3	. [eggy Joah
	1	BI	JREAU OF LULD	<u> </u>	Norme Dr	illing Clerk
7		F	Affinite of Test	10970111	Position	n
	1		1			Paso Natural Gas
<u> </u>	•		i		Compan	Y 0 25 1
			1			9-25-85
	l Se	ec.	1		Date	
	1	Ŋ	1			
<u>//</u>			1			
	ı		1		I her	eby certify that the well-location
<i>[]</i>	1		+		; ;	n on this plat was plotted from field
1130'	a	33	1		i i	of actual surveys made by me or
1		3	ر <u>ا</u> مولاح		y 🐧 🐪 under	my supervision, and that the same
<i>[]</i> :	1		10)		is m	ue and correct to the best of my
<u>)</u>	1	3	M		know	ledge and belief.
<u> </u>	. _ =		u u	JAN-1	3 49 8 6-	
//		3				
		3	101	r co	N. Di V Date Su	
<u> </u>	j		1	DIS	Sept	tember 19, 1985
	ξ I		ļ		Registe	ked Professional Engineer Land Surveyor
<i>)</i>	9 ,		1		0_	RL
		3	1		072	d 3- Kerr Jr.
<i>Symmun</i>					- Certific	ate Moy " !
	Sca	le: 1"=1000'			395	0

Huerfano U. #113E NWSW 33-27-10 (DK)

