

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 100d-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR El Paso Natural Gas Company		3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 960'N 820'E At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF 080017		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME		7. UNIT AGREEMENT NAME Huerfano Unit		8. FARM OR LEASE NAME Huerfano Unit		9. WELL NO. 210E		10. FIELD AND POOL OR WILDCAT Basin Dakota		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 35, T-27-N, R-10-W NMPM		12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUNDED 3-26-86		16. DATE T.D. REACHED 4-7-86		17. DATE COMPL. (Ready to prod.) 4-23-86		18. ELEVATIONS (DP, RNB, RT, GR, ETC.)* 6579' GL		19. ELEV. CASINGHEAD 6579'		20. TOTAL DEPTH, MD & TVD 7011'		21. PLUG BACK T.D., MD & TVD 6992'		22. IF MULTIPLE COMPL., HOW MANY* One		23. INTERVALS DRILLED BY Rotary		24. ROTARY TOOLS CABLE TOOLS No		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN EPT/Micro Log; Cyberlook & EPT Quicklook; Natural GR Log; Dual Ind. SFL GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
8 5/8"		24.0#		224'		12 1/4"		212 cu ft																	
4 1/2"		10.5&11.6#'s		7011'		7 7/8"		841 cu ft																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2 3/8"		6930'													
30. TUBING RECORD																									
31. PERFORATION RECORD (Interval, size and number) Pressure test csg to 4000 psi-ok. Perf'd 6753, 6777, 6780, 6783, 6786, 6825, 6827, 6862, 6864, 6866, 6868, 6870, 6872, 6874, 6876, 6878, 6880, 6882, 6884, 6888, 6890, 6892, 6894, 6901, 6931 w/1 SPZ.																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6753-6931' 55,000# 40/60 sand & 75,312 gals slickwater																									
33. PRODUCTION DATE FIRST PRODUCTION 4-15-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut in DATE OF TEST 4-23-86 HOURS TESTED SI 7 Days CHOKER SIZE 0 PROD. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0 FLOW. TUBING PRESS. SI 805 CASING PRESSURE SI 1445 CALCULATED 24-HOUR RATE 0 OIL—BBL. No Flow GAS—MCF. No Flow WATER—BBL. No Flow OIL GRAVITY-API (CORR.) 0																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Bill Huntington																									
35. LIST OF ATTACHMENTS																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED <u>Peggy Loak</u> TITLE <u>Drilling Clerk</u> DATE <u>4-28-86</u>																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-item tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1379'	1532'	ss. White cr-grn s.
Kirtland	1532'	1917'	Gry sh interbedded w/tight gry fine-grn ss.
Fruitland	1917'	2338'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
Pictured Cliffs	2338'	3534'	Gry, fine-grn tight, varicolored soft ss.
La Ventana	3534'	3911'	Wt to lt buff to med grn sl carb bent sd.
Mesa Verde	3911'	3989'	Gry, fine-grn, dense sll ss., carb sh & coal
Menefee	3989'	4766'	Gry, fine-grn s, carb sh & coal
Point Lookout	4766'	5012'	Gry, very fine sll ss w/frequent sh breaks
Mancos	5012'	5838'	Gry carb sh.
Gallup	5838'	6693'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh
Greenhorn	6693'	6746'	Highly calc gry sh w/thin lmst.
Graneros	6746'	6861'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6861'	7011'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1379'	
Kirtland	1532'	
Fruitland	1917'	
Pic. Cliffs	2338'	
La Ventana	3534'	
Mesa Verde	3911'	
Menefee	3989'	
Point Lookout	4766'	
Mancos	5012'	
Gallup	5838'	
Mancos	6693'	
Gallup	5838'	
Greenhorn	6693'	
Graneros	6746'	
Dakota	6861'	