

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-6635

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	N/A
Union Texas Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator	State Com
375 US Highway 64, Farmington, New Mexico 87401	9. Well No.
4. Location of Well	1-A
UNIT LETTER <u>A</u> <u>1028</u> FEET FROM THE <u>North</u> LINE AND <u>1120</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>28N</u> RANGE <u>9W</u> NMPM.	Blanco MV/Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud & Surface Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Union Texas Petroleum wishes to advise that the subject well was spud at 12:45 AM, 8/22/86. A 14-3/4" hole was drilled to 320' KB. 10-3/4", 45.5#, K-55 ST&C was run to 320' KB and cemented to surface with 290 sxs (342 cu ft) Class "B" containing 2% CaCl2 and 1/4# flocele/sk. Circulate 25 bbls (140 cu ft) cement to pit. Nipple up BOP and test to 2500 psi. Test casing to 600 psi. All held OK. Drill 9-7/8" hole out of surface.

RECEIVED
AUG 26 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Frank TITLE Permit Coordinator DATE 8/25/86

APPROVED BY Original Signed by FRANK Y. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 26 1986

CONDITIONS OF APPROVAL, IF ANY: