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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-6635

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
N/A
8. Farm or Lease Name
State Com
9. Well No.
1A
10. Field and Pool, or Wildcat
Blanco Mesaverde
11. County
San Juan

2. Name of Operator
Union Texas Petroleum Corporation
3. Address of Operator
375 US HIGHWAY 64, Farmington, NM 87401
4. Location of Well
UNIT LETTER <u>A</u> LOCATED <u>1028</u> FEET FROM THE <u>North</u> LINE AND <u>1120</u> FEET FROM <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>28N</u> RGE. <u>9W</u> NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8/22/86	8/30/86	10/14/86	6587 GL 6599 KB	6588
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7550	7482	2	0-7550	Cable Tools
24. Producing Interval(s), of this completion - Top, bottom, Name				25. Was Directional Survey Made
Mesaverde 4804-5038 5132-5369				No
26. Type Electric and Other Logs Run				27. Was Well Cored
IE-GR, CDL-SNL				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	45.50 lb	320	14-3/4	See attached	
7-5/8	29.70	3250	9-7/8	See attached	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2	3045	7504	see attached	N/A	15/8	5331
						5610

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See attached	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/14/86		Flowing				shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/27/86	3	3/4		0	200	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
120	692		0	1606	0	N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented (to be sold)	John Rector

35. List of Attachments
Cementing, Perforation, Stimulation Records

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Robert G. Zamb</u>	TITLE <u>Permit Coordinator</u>	DATE <u>12/17/86</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured for this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1998</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2918</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4596</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4902</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5370</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6222</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7213</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7271</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

28. Cementing Record

Surface Casing:	290 sxs (342 cu.ft.) C1 "B" containing 2% CaCl2, 1/4# flocele/sk. Circulate 25 bbls (140 cu.ft.) cement to pit.
Intermediate Casing:	330 sxs (947 cu.ft.) 65/35 POZ containing 12% gel, 12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft.) C1 "B" containing 2% CaCl2. Circulate 15 bbls (84 cu.ft.) cement to surface.
Production Liner:	475 sxs (746 cu.ft.) 50/50 POZ with 4% gel, 6-1/4# gilsonite/sk, and 10# salt/sk. Circulate 4 bbls (22 cu.ft.) cement off of liner hanger to surface.

31. Perforation Record

Mesaverde:	Total 25 - 0.34" holes @ 5132',33',71', 5202',04',06', 08', 5210',12',14',24',29',31',37',59',61',63',65',87', 93', 5308',27',29',67',69'. Total 22 - 0.34" holes @4804',05',16',23',39',41',48', 70',87',89',91',93',95',97', 4934',35',51',52', 5032', 36',37',38'.
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32. Stimulation Record

<u>Depth</u>	<u>Material</u>
5132-5369	Acidize: 300 gals 7-1/2% HCL Acidize: 1600 gals 15% HCL w/50 - 7/8" ball sealers Frac: 100,000# 20/40 sand in 94,294 gals 2% KCL slick water
4804-5038	Acidize: 1300 gals 15% HCL Frac: 90,000# 20/40 sand in 98,269 gals 2% KCL slick water