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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-85

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-6635

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator	Union Texas Petroleum Corporation
3. Address of Operator	375 US HIGHWAY 64, Farmington, NM 87401
4. Location of Well	

7. Unit Agreement Name	N/A
8. Farm or Lease Name	State Com
9. Well No.	1A
10. Field and Pool, or Wildcat	Basin Dakota

UNIT LETTER A LOCATED 1028 FEET FROM THE North LINE AND 1120 FEET FROM THE East LINE OF SEC. 16 TWP. 28N RGE. 9W

12. County	San Juan
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15. Date Spudded	8/22/86	16. Date T.D. Reached	8/30/86	17. Date Compl. (Ready to Prod.)	10/14/86	18. Elevations (DF, RKB, RT, GR, etc.)	6587 GL 6599 KB	19. Elev. Casinghead	6588
20. Total Depth	7550	21. Plug Back T.D.	7482	22. If Multiple Compl., How Many	2	23. Intervals Drilled By	Rotary Tools 0-7550	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
Dakota 7292-7462									No
26. Type Electric and Other Logs Run									27. Was Well Cored
IE-GR, CDL-SNL									No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	45.50 lb	320	14-3/4	See attached	
7-5/8	29.70	3250	9-7/8	See attached	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	3045	7504	see attached	N/A	1 5/8	743.2	5610

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See attached	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/14/86		Flowing				shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/04/86	3	3/4		0	156	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
95	packer		0	1249	0	N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented (to be sold)	Connie Clevenger

35. List of Attachments
Cementing, Perforation, Stimulation Records

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Frank TITLE Permit Coordinator DATE 12/17/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and productivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured for loss in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1998</u>	T. Penn. "C" _____
P. Salt _____	T. Aroka _____	T. Pictured Cliffs <u>2918</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4596</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4902</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5370</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6222</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn <u>7213</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7271</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

28. Cementing Record

Surface Casing:	290 sxs (342 cu.ft.) C1 "B" containing 2% CaCl2, 1/4# flocele/sk. Circulate 25 bbls (140 cu.ft.) cement to pit.
Intermediate Casing:	330 sxs (947 cu.ft.) 65/35 POZ containing 12% gel, 12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft.) C1 "B" containing 2% CaCl2. Circulate 15 bbls (84 cu.ft.) cement to surface.
Production Liner:	475 sxs (746 cu.ft.) 50/50 POZ with 4% gel, 6-1/4# gilsonite/sk, and 10# salt/sk. Circulate 4 bbls (22 cu.ft.) cement off of liner hanger to surface.

31. Perforation Record

Dakota:	Total 18 - 0.34" holes @ 7426', 7393', 57', 55', 53', 51', 49', 47', 45', 43', 41', 39', 37', 35', 7295', 94', 93', 92'.
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32. Stimulation Record

<u>Depth</u>	<u>Material</u>
7292-7462	Acidize: 1500 gals 15% HCL w/36 - 7/8" ball sealers
	Frac: 100,000# 20/40 sand in 94,294 gals 70 Q foam