SUBMIT IN TRIPLICATES (Other instructions on reverse side)

Budget Bureau I

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK TYPE OF WORK DRILL DATE OF THE BINGLE DEEPEN, OR PLUG BACK TYPE OF WORK DRILL OAR DRILL OAR DEEPEN DE		ſ	5. LEASE DESIGNATION AND SERIAL NO.							
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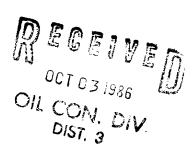
See attached drilling procedure.

Gas is dedicated.

RECEIVED

SEP 29 1986

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Sr. Admin. Analyst

APPROVED

APPROVED

APPROVED

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

NSP-R-1814

AREA MANAGER

STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-107 kevised 10-1-78

SANTA FE, NEW MEXICO 87501

Operator			Lease	Well No.					
TENNECO OIL	COMPANY		RIDDLE CO	M					
Unit Letter	Section	Township	Range	County	. •				
Lot #1 (I)	7	28N	8W San Juan						
Actual Footage Location of Wells									
1720 feet from the South line and 1180 feet from the East line									
Ground Level Elev: 5750	Producing F	akota	Pool	Daliata	D40	cated Acreager 341.36			
1. Outline th	e acreage dedi	cated to the subject w		pencil or hachu		lat below.			
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 									
dated by communitization, unitization, force-pooling.etc? X Yes No If answer is "yes," type of consolidation <u>Communitized</u> If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
No allowal		gned to the well until a e) or until a non-standa		ting such inter	ests, has been ap	proved by the Commis-			
			KECEI		C	ERTIFICATION			
Yee a For A Repres		l plat- cereage	SEP 29 SUREAU OF LAND A FARMINGTON RESI		Name Scott McKi Position Sr. Regula	ty that the information con- is true and complete to the owledge and belief. Marking nney tory Analyst			
·			JAN 1 41985						
SF-(Crown Cent	 @ 11	NM-0567 Tenneco Conoco P.P.	1		shown on this notes of actu under my sup	tify that the well location plat was plotted from field was plotted from field was surveys made by me or ervision, and that the same correct to the best of my dibelief.			
	1720	NM-08112 Tenneco Conoco P.P.				5. 1981ch essional Engineer ryeyor: Kerry St.			

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

form C-107 Revised 10-1-70

SANTA FE, NEW MLXICO 87501

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TENNECO OIL COMPANY							RIDDLE COM				Well	76. 7克	
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	Yes	Πи	o If a	nswer is "	'yes.' type	ol consol	idation				 		
	this form if No allowab forced-pool	neces le will ing, or	be assign otherwise)	ed to the v	vell until a	ll interes	ts have bee	n consoli	date	d (by comm	unitization	unitization,	
*	GLO plat	Hec	ord 191	9							CERTIFICA	TION	
				Rid •W	dle Com* ell Loc.					I hereby certily that the Information contained herein is true and complete to the best of my knowledge and belief. Name			
		77.96*					80.03*						
		3 2 / 1 2	<u>*</u>	3	3 82	1		Position .					
North 38.51*	N 1	320		1180	m ·	1		32	Company				
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