-ubmit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

								
Derator Meridian Oil Inc.	Meridian Oil Inc.				Well API No. 30-045-05975			
Address P.O. Box 4289 Fa	rmington, New Mexico	87499	<u> </u>					
Reason(s) for Filing (Check proper box)	inimigron, 1 to w 1 violate			Oiner (Please e	xplain)			
New Well	Change in Tr	Change in Transporter of:			Name change form Huerfano Unit #286 to			
Recompletion	Oil Dry Gas		Huerfano Unit NP #286					
Change in Operator X	Casinghead Gas	Condensate	===					
Change in Operator X	Casinghead Gas	Condensate						
if change of operator give name								
and address of previous operator	El Paso Natural Gas (Company P.	O. Boc 4	990, Farm	ington, NM	87499		
II. DESCRIPTION OF WI						· · · · · · · · · · · · · · · · · · ·		
Case Name	Well No. Pool Name, Inclu 286 Basin Fruitla	-		Kind of Lease State, Federa	al or Fee	Lease No. SF-080017		
Huerfano Unit NP	200 Dasiii Ffuitia	ilu Coai		State, I cuer	ai oi i cc	131 -000017		
Unit Letter A	790 Feet form the	NORTH	Line and	1150	Feet From The		ine	
Section 35	Township 27	Range		NMPM,		San Juan (County	
III. DESIGNATION OF T		IL AND N						
Name of Authorized Transporter of Oil	or Condensate	X	Address (Give address to which approved copy of this form to be sent) P.O. Box 4289, Farmington, NM 87499				ent)	
Meridian Oil Inc. Name of Authorized Transporter of Casingle	nead Gas br Dry Gas	Address (Give address to w			<u> </u>		ent)	
El Paso Natural Gas Company	lead das Ul Diy das	P.O. Box 4990, Farmi					,	
If well produces oil or	Unit Sec.	1 Twp.	Rge.	Is gas actually of	connected?	When?		
liquids, give location of tanks.	A	51 27	i 10					
If this production is commingled with that fi	rom any other lease or pool, give con	mingling order r	umber:					
IV. COMPLETION DATA		I	- (1)		Dive Deals	C D5-	Diff Dark	
T	Oil Well Gas Well	New Well	Workover 	l Deepen	l Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X) Date Spudded Date Completion	. Ready to Prod.	Total Depth	1	1	P.B.T.D.			
			Im o'l a	<u> </u>	T. L. D. Ab	·		
Llevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	ucing Formation		Top Oil Gas Pay		Tubing Depth		
Perforations			1		Depth Casing Sh	10e		
T CTTOTATION	TUBING, CASING	G AND CEM	ENTING	RECORD				
HOLE SIZE CASING & TUBIN		SIZE		DEPTH SET		SACKS CEMENT		

	OVERT FOR ALL OW	ADIE	<u> </u>			<u> </u>		
V. TEST DATA AND RE				blo fan thia de	onth on he for full	2 (hours)		
OIL WEL Test must be after recover	Date of Test	Producing Met	hod (Flow, pu	imp, gas lift, etc.)			
					<u> </u>	دي ي <u>دي ال</u> كا • ا	· · · · · · · · · · · · · · · · · · ·	
Length of Test	Tubing Pressure	Casing Pressur	·e	Choke Size	L/	E MARI		
\ctual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas - MCF	17,777 \$ mag.		
					<u> </u>	ON CO	7 () 	
GAS WELL	II and CT-4	Bbls. Condens	ate/MMCF		Gravity of Cond	lensate.	· ·	
Actual Prod. Test - MCF/D	Length of Test	Dois. Condens	aic/iviivici		0.4.1., 5. 551.			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressu	re (Shut-in)		Choke Size			
		<u> </u>		· · · · · · · · · · · · · · · · · · ·				
VI. OPERATOR CERTII						N DINIGIO		
I hereby certify that the rules and regree been complied with and that the infor	mations of the Off Conservation Division and comp	lete to the	(IL CONS		N DIVISIO	M	
best of my knowledge and belief.			D-4- A	d	MAK	1 5 1993		
	·		Date Ap	piovea		1		
Signature			⊣ ¦By	•	るしい	Gland	•	
Signature Shannon McMorris	Production	Assistant	- '		SUPERVISO	OR DISTRIC	y an	
Printed Name	Title		Title				· 4 · ·	
3/12/93	505-326-95		4					
Date	Telephone	No.						

This form is to be filed in compliance with Rule 1104 INSTRUCTIONS:

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.