

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. COAL SEAM OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-077952
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2325 East 30th Street, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2290' FSL x 1630' FWL	8. FARM OR LEASE NAME J C Gordon E
9. PERMIT NO.	9. WELL NO. 1
10. ELEVATIONS (Show whether D.L., R.L., G.L., etc.) 6278' GR	10. FIELD AND POOL, OR WILDCAT Wildcat Fruitland
	11. SEC., T., R., OR BLK. AND SURVEY OF AREA NE/SW Sec 23, T27N, R10W
	12. COUNTY OF PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) Spud and Set Casing ☒	

(NOTE: Report results of multiple completion or well completion or recompletion report and log form.)

17. DESCRIBE PROPOSED OR COMPLETE OPERATION: (Clearly state all pertinent details, and give pertinent data, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" surface hole on 3-14-88 at 0600 hrs. Drilled to 195'. Set 8-5/8", 24#, K55 surface casing at 183'. Cemented with 148 cf Class B 2% CaCl. Circulated good cement to the surface. Pressure tested to 1300 psi. Drilled a 7-7/8" hole to a TD of 2327' on 3-17-88. Set 5-1/2", 17#, N80 production casing at 2317'. Cemented with 177 cf Class B Ideal and tailed in with 236 cf Class B Ideal. Ran a temperature survey which indicated the top of cement at 250'. No DV tool was set and the rig was released on 3-18-88.

RECEIVED
APR 15 1988
OIL CON. DIV.
DIST. 3

RECEIVED
APR 05 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>C B Douglas</u>	TITLE <u>Adm. Supervisor</u>	DATE <u>3-24-88</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

NMOCC

CONFIDENTIAL