

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved, C
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ REPERFORATE ☐ PLUG BACK ☐ REPERFORATE ☐ OTHER ☐

3. NAME OF OPERATOR

Meridian Oil Inc

4. ADDRESS OF OPERATOR

P.O. Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' N, 795' E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH San Juan 13. STATE NM

15. DATE SPUDDED 12-27-88 16. DATE T.D. REACHED 01-06-89 17. DATE COMPL. (Ready to prod.) 01-12-89 18. ELEVATION (DP, RND, RT, OR, ETC.)* 6430' GL 19. ELEV. CASINGHEAD 6430' GL

20. TOTAL DEPTH, MD & TVD 2227' KB 21. PLUG BACK T.D., MD & TVD 2222' 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS DRILLED BY 24. ROTARY TOOLS Yes 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal

No

28. TYPE ELECTRIC AND OTHER LOGS RUN

DIL / CNL / FDC / NGT

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	229'	12 1/4"	177 cf	
7 "	20.0#	2100'	8 3/4"	634 cf	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	1959'	2227'	144 cf	T.S.	2 3/8"	2210'	

31. PERFORATION RECORD (Interval, size and number)

2120-2123, 2127-2129, 2139-2140, 2162-2165, 2173-2175, 2179-2180', 2200-2210'
2 spf, 0.48"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2120-2210'	113,000# sand; 101,590 ga fluid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

SI 281 SI 514

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs

BY DATE 4-5-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	1332'	1510'	SS White cr-grn s.			
Kirtland	1510'	2040'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2040'	2227'	Gry Carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	1332' 1510' 2040'	