

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Sharp
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 800
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2285'N, 1655'E	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa.
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-28-N, R-10-W N.M.P.M. 8
15. ELEVATIONS (Show whether DF, RT, GL, etc.) 5765'GL	12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PELL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Spud Well <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-24-89 Spudded well at 11:15 am 04-24-89. Drilled to 334'. Ran 7 jts. 9 5/8", 36.0#, K-55 surface casing set at 334'. Cemented with 230 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (271 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

04-27-89 TD 2139'. Ran 55 jts. 5 1/2", 15.5#, K-55 casing, 2127' set @ 2139'. Cemented with 600 sks. Class "B" 25/75 with 0.8% FLA (702 cu.ft.) followed by 100 sks. 50/50 Class "B" with 2% gel and 0.8% FLA (121 cu.ft.) TC by TS @ 462'. WOC 12 hours. Held 1200#/30 min.

RECEIVED

MAY 03 1989

OIL & GAS DIV.
Dist. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs

04-28-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

MAY 03 1989

FARMINGTON RESOURCE AREA

BY LL

*See Instructions on Reverse Side