

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR Union Oil Company of California							
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Tx 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1675' FNL & 1500' FEL At top prod. interval reported below At total depth							
14. PERMIT NO. <u>3007527716</u> DIST. <u>3</u> DATE ISSUED <u>4-3-90</u>							
15. DATE SPUDDED 5-4-90		16. DATE T.D. REACHED 5-8-90		17. DATE COMPL. (Ready to prod.) 7-15-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 6460' GR	
20. TOTAL DEPTH, MD & TVD 2370'		21. PLUG, BACK T.D., MD & TVD 2365'		22. IF MULTIPLE COMPL. HOW MANY* →		23. INTERVALS DRILLED BY 0-2370'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2202-2290' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL - GRML CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		20#		226'		12 1/4"	
4 1/2"		11.6#		2369'		7 7/8"	
						C1 B1 250 sxs	
						C1 H 150 sxs (1st stage)	
						C1 B 650 sxs (2nd stage)	
						DV @ 1935'	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		2222'					
31. PERFORATION RECORD (Interval, size and number)							
2279-90', 2241-44', 2234-37', 2222-26', 2218', 2209-12', 2202-05' 4SPF (136 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
2202-2290'		54,000 gals 30# Borate Cross linked gel w/204,000# 20/40 sd					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
7-25-90		24 hrs		1"		→	
OIL—BBL.		GAS—MCF		WATER—BBL.		GAS-OIL RATIO	
0		45		35		-	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
80#		170#		→		-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during testing							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records FARMINGTON RESOURCE AREA SIGNED <u>Charlotte Beeson</u> TITLE <u>Drilling Clerk</u> BY <u>27</u> DATE <u>8-1-90</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	2202'	2290'	Black Coal	Ojo Alamo Kirtland Fruitland Pictured Cliffs	1486' 1548' 2122' 2322'	

38. GEOLOGIC MARKERS