

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-1.13
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR Marathon Oil Company	8. FARM OR LEASE NAME Evensen 19			
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, TX 79702	9. WELL NO. 1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 810' FNL & 790' FEL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal			
14. PERMIT NO. 30-045-27725	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5898' GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-27-N, R-10-W	12. COUNTY OR PARISH San Juan	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Casing & Cementing OPS <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded well at 16:30 hrs 5-04-90. Drilled 11" hole to 267'. Ran 6 jts, 8-5/8" 24#, K-55, STC casing to 267' KB, insert @ 222'. R.U. BJ & pumped 140 sx "B" + 1/4 pps celloflake + 2% CaCl₂. Cement in place @ 2200 hrs 5-04-90. Circulated 15 sx to surface. Cut casing and N.U. type 92 csg. head. N.U. 11" 3M Shaefer dual ram BOP & rotating head & 3M choke manifold. Tested blind and pipe rams and choke manifold to 2000 psi. Tested lines and kelly valves to 2000 psi. Ran accumulator performance test, test casing to 1000 psi. TIH & tagged cement @ 202'; drilled to 231 and tested shoe joint to 1000 psi. Total WOC time 11-1/4 hrs. Resumed drilling formation w/ 7-7/8" bit.

Drilled 7-7/8" hole to 1685'. R.U. loggers, logged as follows: Z DEN/CNL/GR/CAL 1650'-267. High res pass 1650'-1400', OIL 1650'-267, mini suite 1650'-267. Changed casing rams to 5-1/2"; R.U. casers and ran 39 jts., 5-1/2", 15.5#, K-55, LTC, casing w/ stage packer @ 1368', FC @ 1588', shoe @ 1670'. Cmt'd 1st stage w/ 80 sx Class "B" + 2% CaCl₂. Set packer & opened DV tool; circulated 20 sacks to surface. Cmt'd 2nd stage w/ 310 sx Class "B" + 2% CaCl₂ + 1/4 pps celloflake; tailed in w/ 100 sx Class "B" + 1% CaCl₂; circulated 95 sx cement. Cement in place @ 0400 hrs 5-07-90. NO BOP's and set casing slips w/ 35,000#, cut 5-1/2" casing and installed 5-1/2" SOW x 7-1/16" 3M tubing head. Released rig, vacuumed reserve pit and cleaned location. Waiting on completion unit.

OIL CON. DIV.,
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Superintendent DATE 5/11/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

MAY 21 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA