

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078004

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Evensen 19-1

9. API Well No.

30-045-27725

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915-687-8324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "A" 810' FNL & 790' FEL

Section 19, Township 27-N, Range 10-W

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate and Acidize  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MARATHON OIL CO. RECENTLY COMPLETED OPERATION TO ADD BFC PERFS AND STIMULATE THE WELL

12-10-93: MIRU PU. ND Tree. NU BOP. Checked PBTD. No fill. Perfed additional Basin Fruitland Coal as follows. 1452-56, 1473-77, 1616-30 all 2/JSPF .41" Dia holes. RIH with PKR & tbq. Loaded backside with chemically inhibited 2% KCL. Set Baker Lok-Set Pkr on 2 3/8" tbq @ 1400". ND BOP. NU wellhead. Stimulated all open perfs with 1100 gallons 15% HCL containing 13,100 SCF N2. Flowed and swabbed well back to frac tank. Hooked well up to compression and turned to production facility.

Production prior to work 98 MCFPD 0 BCPD 0 BWPD

Production after work 580 MCFPD 0 BCPD 0 BWPD.

RECEIVED  
FEB 1 1994  
OIL CO.

94 FEB -7 PM 3:55  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Thomas m. Price Thomas m. Price Title Adv. Eng. Tech

Date 1-31-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

**ACCEPTED FOR RECORD**

**FEB 08 1994**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

BY 286

NMOCD