SUBMIT IN TRIPLICATE.

(Other Instructions on reverse side)

30-045-2779/

Form approved.	
Budget Bureau No.	1004-0136
Expires August 31	1085

			OF THE IN				G. LEASE DESIGNATION AND SERIAL NO.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							SF-077111
APPLICATI	ON FOR P	ERMIT TO	O DRILL, D	EEPEN, OI	R PLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK	DRILL 😡		DEEPEN [7	DI LIC : DAC	W [7]	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	••		DEEFEN (_	J	PLUG BAC	ж 🗀	. OHI AGEBERBAT NAME
WELL C	WELL X	OTHER (oal Seam	SINGLE ZONE	MULTIPI Zone		8. FARM OR LEASE NAME
2. NAME OF OPERATOR							STOREY GAS COM "A"
Amoco Prod	uction Com	oany	ATTN: J	. L. Hampt	on		9. WELL NO.
P O Boy	900 5						#1
P. O. BOX 4. LOCATION OF WELL At SULLICE	(Report location	clearly and i	orado 8(020)	rements •)		10. FIBLD AND POOL, OR WILDCAT
2260 FNL,				· · · · · · · · · · · · · · · · · · ·			Basin Fruitland Coal Gas
At proposed prod.		<i>011)</i> 1113					AND SURVEY OR AREA
14 DISTANCE IN MIX	same						Sec.15 T28N-R9W
14. DISTANCE IN MIL.	AND DIRECTION	FROM NEARE		OFFICE*			12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM P	ROPUNED.	OMDI	oom tie	a, nin			San Juan NM
LOCATION TO NEAP PROPERTY OR LEAD	RE LINE ET			16. NO. OF ACRE	5 IN LEASE . / 3	17. NO. C	F ACRES ASSIGNED
(Also to nearest	BOTOS POLITICO		480'	1,895	-1-3		20 acres $_{ m E}/2$
TO NEAREST WELL OR APPLIED FOR, ON	DRILLING COMM	LETED,		19. PROPOSED DE 2429 •		1	RY OR CABLE TOOLS
21. ELEVATIONS (Show	whether DF, RT,	GR, etc.)	<u> </u>		1.0	Rotar	Y 22. APPROX. DATE WORK WILL START*
23 his action to so	5909 GR						As soon as manually a
procedural review	v purbuent to	43 CFR affil	PROSED CASING	AND CEMEN	TING PROGRA	M	TO COMPLIANCE WITH ATTACHED
and appeals pure	sent to 43 Cal	MARLA.	WEIGHT PER FOO	T SETT	ING DEPTH	PICENCOA	TO COMPLIANCE WITH ATTACHED
12 1/4"	8.5/8	3"	24#	250		8	L REOMREMENTS MENT
7 7/8"	5_1/) H	17#	246		(480) c	of (cement to surface) of (cement to surface)
						796	T (cement to surface)
Notice of :		s submitt	ed: 3/19	et All	MAY OF 15		
Sec.15: W/2	Ne/4.SE/4			Ol	L CON.	DIV.	
Sec.22: E/2 Sec.27: E/2	(AC) 1) OD) 1				DIST. 2)	
Sec.33: Lots	1-4, $N/2$	S/2	ES A property			~~? 3	
Sec.34: Lots	1-4, $N/2$	S/2					5
Sec.35: Lots	1,2, W/2	SW/4, NW/4	4			·	**************************************
			here.		;		₩.
N ABOVE SPACE DESCRIPTION. If proposal is preventer program, if	any.		opposal is to deeper	or plug back, ; lata on subsurfa	give data on proce locations and	enent produ	uctive sone and proposed new productive I and true vertical depths. Give blowout
BIGNED	tampt	Hampton	1111.1	Sr. Staff	F Admin - S	Supv	DATE 3/30/90
(This space for F	ederal or State o	Mce use)					ADDDOVED
PERMIT NO.				AFPROVAL	DATE	~ ~ ~	APPROVED AS AMENDED
APPROVED BY							to the state of th
CONDITIONS OF APPI	ROVAL, IF ANY:		TITUR	·			- 14 1990
6X	•			MMUCO			tako Kalla
, T	1 : L		**			Ji	AREA MANAGER

UNITED STATES
DEPARTMENT OF THE INTERIOR

*See Instructions On Reverse Side Title 18 U.S.C. Section 1901, makes it a crime for any person knowingly and millfully to make to any department or agency of the United States any false, fletitious or fraudulent statements or representations as to any matter within its jurisdiction.

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazoi Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Lease Well No. AMOCO PRODUCTION COMPANY STOREY GAS COM # 1 Unit Letter Range County Section Township G 28 NORTH 9 WEST MAUL MAZ NMPM Actual Footage Location of Well: EAST line
| Dedicated Acreage: 320 NORTHline and 2260 feet from the Producing Formation 1480 feet from the Ground level Elev. Fruitland 5909 1. Outline the acreage dedicated to the subject well by colored pencil or harhure marks on the plat belo 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise). or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information stained herein in true and complete to the best of my knowledge and belief. **©**-I 1480 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1990 March 1. Signature & Scaled Gribbr D. MEXICO Gary Si 016 7016 POFESSIONAL 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500

