

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P O Box 552, Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2510' FSL & 1790' FWL

Sec. 15, T-27-N, R-11-W

5. Lease Designation and Serial No.

SF-078872-A

6. If Indian, Allottee or Tribe Name

Navajo - NIIP

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bolack #154 #1

9. API Well No.

30-045-27806

10. Field and Pool, or Exploratory Area

Basin Fruitland

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & csg operations

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Four Corners Rig #5. Spud 12-1/4" hole @ 2000 hrs 9-19-90. Drld to 351'. Ran 8 jts, 8-5/8", 24#, K-55, STC csg to 349'. Insert float @ 302'. RU cementers, tested lines to 2000#, cmt'd w/ 250 sx "8" + 2% CaCl<sub>2</sub> + 1/4 #/sk celloflake. CIP @ 0015 hrs 9-20-90. Circ'd 83 sx to surface. MU Larkin Fig. 92 2M csg head. MU Shafer LWS 11" 3M dual ram preventers & rotating head. Tested pipe rams, blind rams, choke manifold to 2000 psi. Ran accumulator performance test. TIH, tag cmt @ 338'. Total WOC 7-3/4 hrs. Drld cmt & tested shoe to 1500 psi. Resumed drilling formation w/ 7-7/8" bit.

Drld to 2075' (TD). Logged well as follows: DIL - 2075'-302'; comp. ZDEN/CNL/GR 2075'-302'. Changed rams to 5-1/2" & ran 48 jts, 5-1/2", 15.5#, K-55, STC csg to 2075', FC @ 2031'. Stage tool @ 1121'. RU BJ & tested lines to 2500#. Cmt'd 1st stage w/ 270 sx "8" + 2% CaCl<sub>2</sub>, dropped bomb & shifted tool, cmt'd 2nd stage w/ 305 sx Class "8" poz mix + 2% CaCl<sub>2</sub>. Circ'd 71 sx on 1st stage, 85 sx on 2nd stage. CIP @ 1115 hrs 9-22-90. Welded on 5-1/2" x 7-1/16" 3M tbg head. Tested weld to 1000#. Rig released @ 1230 hrs 9-22-90.

**RECEIVED**

OCT 31/1990

**OIL CON. DIV.]**

**DIST. 3**

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Superintendent

Date

10/2/90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**ACCEPTED FOR RECORD**

OCT 24 1990

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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