

Form approved.
Budget Bureau No. 1001-0125
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

3. LEASE DESIGNATION AND SERIAL NO.
SF-077382
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Angel Peak 9 L
9. WELL NO.
#10
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 9-T27N-R10W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE OIL WELL GAS WELL OTHER Coalbed Methane

2. NAME OF OPERATOR
McKenzie Methane Corporation

3. ADDRESS OF OPERATOR
1911 Main Ave., #255, Durango, CO 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2050' FSL, 1270' FWL

5. WELL ID. NO.
API # 30-045-27826

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6081' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) _____
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) _____
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Completion Report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
DEC 17 1990
OIL CON. DIV.,
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED RJ Sagle/C.S. TITLE Operations Manager DATE 10-23-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 26 1990

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

- 10-17-90 Angel Peak 9L #10 (NEW WELL COMPLETION)
SW Sec9-T27N-R10W, San Juan Co., NM
PBID: 1970' TD: 2020'
AART: Log, PT, perf, frac.
DAILY: MIRU Triple P Well Service. Tally, pick up,
& RIH w/ tbg & 3-3/4" bit. Tag PBID @ 1970'. Roll
hole & TOOH w/ tbg. SDON.
- 10-18-90 Angel Peak 9L #10 (NEW WELL COMPLETION)
SW Sec9-T27N-R10W, San Juan Co., NM
PBID: 1970' TD: 2020'
AART: TIH w/ retrieving head.
DAILY: Run GR/CCL/CBL from PBID to 1650'.
PT csg to 3000#. Perforate lower coals w/ 3-1/8"
csg gun 4 SPF from 1910-27'. Frac well down csg w/
32,000 gals 70 Q N2 foam & 34,000# 40/70 & 12/20 sand.
Treated @ 40 BPM & 2000#. Max pressure 2350#. Flush
to top perf & SD. ISIP = 1700#. Wait 1 hr. Lubricate
in hole w/ 4-1/2" RBP & set @ 1860'. PT RBP to 3000#.
Perforate upper coals w/ 3-1/8" csg gun, 4 SPF as fol-
lows: 1680-83, 1692-95, 1763-80, 1794-1802, 1806-10.
Frac well down csg w/ 42,000 gals 70 Q N2 foam &
41,000# 40/70 & 12/20 sand. Treated @ 40 BPM & 2000#.
Max pressure = 2200#. Flush to top perf & SD. ISIP=
1520#. Shut well in for 2 hrs. & flow to pit overnight
through 1/2" tapped bull plug.
- 10-19-90 Angel Peak 9L #10 (NEW WELL COMPLETION)
SW Sec9-T27N-R10W, San Juan Co., NM
PBID: 1970' TD: 2020'
AART: FWTCU
DAILY: TIH w/ retrieving head. C/O to RBP w/ foam.
Release RBP & POOH. TIH w/ tbg & SN 1 jt. up. C/O
to PBID w/ foam. Pull up & land tbg @ 1896'. NDBOP&
NUWH. Kick well around w/ nitrogen & leave flowing to
pit to clean-up. RDMOSU. **FINAL REPORT.** All costs in-
cluded.
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