

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0035
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
SF 078390
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal 41-11
9. WELL NO.
#2
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
11, T28N, R8W, NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
NM

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Morgan Richardson Operating Company
3. ADDRESS OF OPERATOR
P. O. Box 1915 Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1280' FSL, 960' FWL
14. PERMIT NO.
30-045-28060
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5925' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
Production Casing Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure tested surface casing and DOP to 1500 psi for 15 min--held OK. Drilled 6 1/4" hole to 2600' KB. Ran 50 jts of 4 1/2", 10.5#, J-55 casing. Casing landed at 2600' KB. PBD of 2556' KB. Cemented with 200 sx (774 cf) of Class B containing 3% sodium metasilicate and 1/4 #/sk cello flakes. Tailed in with 150 sx (177 cf) of class B containing 2% CaCl and 1/4 #/sk cello flakes. Circulated cement to surface.

RECEIVED
JAN 4 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Dana Delventhal

TITLE Agent

DATE Nov. 27, 1990

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JAN 07 1991

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY 22