

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P.O. Box 3109, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
790' FSL & 1820' FWL, UNIT LETTER N, SE/SW
At proposed prod. zone
SAME AS SURFACE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
14 MILES SE OF BLOOMFIELD, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
790'

16. NO. OF ACRES IN LEASE
319.1

17. NO OF ACRES ASSIGNED TO THIS WELL
W/ 319.10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
262'

19. PROPOSED DEPTH
2185'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show Whether DF, RT, GR, ETC.)
GR-5951'

22. APPROX. DATE WORK WILL START
JULY 1, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	340 SACKS
7 7/8	5 1/2	15.5#	2135'	460 SACKS

ORIGINAL DRILLING PERMIT EXPIRED ON AUGUST 20, 1991. API #30-045-28152. PERMITTED LOCATION WILL REMAIN THE SAME.

SEE ATTACHED REVISED DRILLING PROGRAM FOR CHANGES FROM ORIGINAL PROGRAM (ATTACHED).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

RECEIVED
JUN 12 1992
OIL CON. DIV./
DIST. 3

RECEIVED
BLM
92 JUN -5 PM 12:47
019 FARMINGTON, N.M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.P. Baahem/cwt TITLE DRILLING OPERATIONS MANAGER DATE 06-04-92
(This space for Federal or State office use)

APPROVED
AS AMENDED

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE JUN 11 1992
CONDITIONS OF APPROVAL, IF ANY:

off

Shane A. Spence
AREA MANAGER

*See Instructions On Reverse Side

State of New Mexico
Energy, Minerals and Natural Resources Department

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-88

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer 600, Artesia, NM 88210

DISTRICT III

1000 Rio Grande Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Lease J. Q. Marshall Well No. 4
Unit Letter N Section 1 Township 27 North Range 9 West County San Juan
Actual Footage Location of Well: 790 feet from the South line and 1820 feet from the West line
Ground Level Elev. 5951' Promising Formation Fruitland Coal Basin Fruitland

1. Outline the acreage dedicated to the subject well by corner point or bearing marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been considered by communication, lease-pooling, etc.?

☐ Yes ☐ No

If answer is "yes" type of consideration

If answer is "no" list the owners and their descriptions which have actually been considered. (Use reverse side of this form if necessary.)

No acreage will be assigned to the well unit; all interests have been considered (by communication, lease-pooling, or otherwise) or used a non-standard unit, containing such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Mark Wakefield

Printed Name

Senior Engineer

Position

Texaco, Inc.

Company

06/05/90

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

4-25-90

Date Surveyed

Signature of Surveyor
Professional Surveyor



Certified True

Neale Edwards



