

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
TEXACO INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **1095' FSL, 1400' FWL, UNIT LETTER N**
 At top prod. interval reported below **SAME**
 At total depth **SAME**

RECEIVED
FEB 19 1991
OIL CON. DIV.
DIST. 3

14. PERMIT NO. **N/A** DATE ISSUED **08-28-90**

15. DATE SPUNDED **11-05-90** 16. DATE T.D. REACHED **11-12-90** 17. DATE COMPL. (Ready to prod.) **12-11-90**
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GR-5957', KB-5968'** 19. ELEV. CASINGHEAD **5957'**

20. TOTAL DEPTH, MD & TVD **2080'** 21. PLUG BACK T.D., MD & TVD **2070'** 22. IF MULTIPLE COMPL. HOW MANY* _____
 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0-2080'** CABLE TOOLS _____

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
1890 - 1960', FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-FDC-CAL, MUD LOG

27. WAS WELL CORED
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	300'	12 1/4	400 SX - CIRC. 106 SX	
5 1/2	15.5#	2080'	7 7/8	530 SX - CIRC. 164 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1942'	

31. PERFORATION RECORD (Interval, size, and number)
1890-1904', 1921-23', 1924-26', 1928', 1931', 1938-40', 1950-60' W/4 JSPF (128 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1890 - 1960'	ACID - 1000 GAL 7.5% NEFE.
	FRAC - 92000 GAL 2% KCL, 188000#
	20/40 SD & 27000# 40/70 SD.

33.* PRODUCTION

DATE OF FIRST PRODUCTION **12-13-90** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SHUT IN**

DATE OF TEST **12-18-90** HOURS TESTED **24** CHOKE SIZE **48/64** PROD'N. FOR TEST PERIOD **→**
 OIL - BBL **0** GAS - MCF. **84** WATER - BBL **0** GAS - OIL RATIO **N/A**

FLOW. TUBING PRESS. **27 PSI** CASING PRESSURE **60 PSI** CALCULATED 24 HOUR RATE **→**
 OIL - BBL _____ GAS - MCF. _____ WATER - BBL _____ OIL GRAVITY - API (CORR.) **N/A**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED FOR TEST PURPOSES ONLY

TEST WITNESSED BY **ACCEPTED BY STEPHENS**

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

FEB 12 1991

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **C.P. Basham / SDH** TITLE **DRILLING SUPERINTENDENT** BY **FARMINGTON RESOURCE AREA** DATE **01-14-91**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND COALS	1890'	1960'	SHALE; GAS	B/OJO ALAMO KIRKLAND FRUITLAND PICTURED CLIFFS	1173' 1173' 1785' 2008'	