

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL GAS	5. LEASE NUMBER SF-077875-A
2. OPERATOR MERIDIAN OIL INC.	6. IF INDIAN, ALL. OR TRIBE NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL 1070' FSL 1610' FWL	8. FARM OR LEASE NAME ARGO
	9. WELL NO. 500
14. PERMIT NO. 30-045-28247	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL
15. ELEVATIONS 5891' GL	11. SEC. T. R. M OR BLK. SEC. 18 T27N R10W NMPM
	12. COUNTY SAN JUAN
	13. STATE NM

16. SUBSEQUENT REPORT OF: SPUD

17. Describe proposed or completed operations

SPUD DATE: 102590 SPUD TIME: 2300

TD 222', Ran 5 jts of 8 5/8" 24.0# K-55 casing, 204' set @ 216'. Cemented with 210 sacks of Class B cement with 1/4# Flocele/sack and 3% calcium chloride, (248 cu ft.). Circulated 11 bbl to surface. WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK.

Date: 102790

TD 1632', Ran 41 jts of 4 1/2" 10.5# K-55 casing, 1622' set @ 1632'. Stage tool @ 1163', Insert Float @ 1549, Auto-Fill Float Collar @ 1587' and Cmt. Nose Guide Shoe @ 1632'. Stage 1. Cemented with 140 sacks of Class B cement with 2% CaCl2, 6 1/4# gilsonite/sack and 1/4# Flocele/sack. (180 cu ft.). Stage 2. Lead with 250 sacks of Class B cement 65/35 Poz, 6% gel, 2% CaCl2, 5# of Gilsonite/sack and 1/4# Flocele/sack. (443 cu ft.). Tail with 80 sacks of 2% CaCl2, (94 cu ft.). Circulated 11 bbl to surface. WOC 18 hours.

18. AUTHORIZED BY:

REGULATORY AFFAIRS

11-1-90
DATE
ACCEPTED FOR RECORD

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

NOV 09 1990

(This space for Federal or State office use)

FARMINGTON RESOURCE AREA

APPROVED BY

TITLE

BY

DATE

CONDITION OF APPROVAL, IF ANY: