

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078079
2. NAME OF OPERATOR Bonneville Fuels Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 1110, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1780' FNL, 1480' FEL		8. FARM OR LEASE NAME Scott 'E' Federal
14. PERMIT NO.		9. WELL NO. 22-32
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6349' GR 6359' KB		10. FIELD AND POOL, OR WILDCAT Basin Fruitland
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22G T27N R11W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) *Report of operations*

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 2:30 pm 12/13/90. Drilled 12 1/4" hole to 317'. Ran 8 jts 8 5/8" 24# J-55 8rd EUE csg (302'). Landed csg @ 312'KB. Cmt 8 5/8" csg w/190 sx Cl-B + 2% Cacl₂ + 1/4#/sx celloseal (224 ft³ cmt). PD @ 3:40 am. Circ 20 bbls cmt to surf. WOC. Drill out cmt. PT 8 5/8" csg to 1000 psi, OK. Drilled 7 7/8" hole to TD @ 2275' on 12/16/90. Ran SDL, DSN, DIGL, & Micro logs. Loggers TD @ 2277'KB. Ran 49 jts 5 1/2" 15.5# J-55 8rd EUE (2180') landed @ 2175'KB. Cmt'd 5 1/2" csg w/275 sx 65:35:6 + 2% A-7 + 1.4% FL-19 + 1/4#/sx celloflake (473ft³). Tail w/ 100 sx Cl-B + 2% A-7 + 1/4#/sx celloflake + 1.7% BA-29 (118 ft³). PD @ 9:00 am 12/17/90. Circ 55 sx to surf RD, released rig 12/17/90. WOCU.

RECEIVED

FEB 1 1991

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Doris Maly

TITLE

Engineering Tech

DATE

12-19-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE *24 1991*

CONDITIONS OF APPROVAL, IF ANY:

FARMING ON RESOURCE AREA

BY

*See Instructions on Reverse Side