Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Bonneville Fuels Corporation

8. FARM OR LEASE NAME

Scott 'E' Federal 24

3. ADDRESS OF OPERATOR

1600 Broadway, Suite 1110, Denver, CO 80202

9. WELL NO.

24-23

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1625' FSL, 1450' FWL

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24K T27N R11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6250'GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL ☐
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change of Proposed Casing and Cementing Program.

Casing will be:
Size of Hole: 7 7/8". Casing 5 1/2" 15.50# J-55 8rd.

Cementing will be:
Lead - ± 155 sx 65/35/6 with 2% $CaCl_2$, ¼#/sx celloflake + 0.8% fluid loss additive.
    Cement properties: 12.7 ppg, yield 1.72 ft^3/sx.
Tail - ± 100 sx Class 'B' with 1% $CaCl_2$+ 0.2% fluid loss additive.
    Cement properties: 15.6 ppg, yield 1.17 ft^3/sx.

RECEIVED

NOV 2 0 1990

OIL CON. DIV
DIST. 3

APPROVED

18. I hereby certify that the foregoing is true and correct

SIGNED _Doris Moly_ TITLE _Engineering Technician_ DATE _10-9-90_

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side