

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator RICHARDSON OPERATING COMPANY		Well API No. 30-045-28337
Address P.O. BOX 9808, DENVER, COLORADO 80209 Ph#(303) 698-9000		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain) ☐		
If change of operator give name and address of previous operator Morgan Richardson Operating Company, P.O. Box 9808, Denver, CO 80209		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 42-16	Well No. 2	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State ☒ Federal ☐ or Fee	Lease No. NMSF-078499
Location Unit Letter N : 1210 Feet From The S Line and 1560 Feet From The W Line Section 16 Township 28N Range 8W , NMIM , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS	P.O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
If this production is commingled with that from any other lease or pool, give commingling order number:		Is gas actually connected? ☒ Yes ☐ No

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
Elevations (D.F., R.K.B., R.I., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or greater)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbls.		
GAS WELL		Bbls. Condensate/MCF	
Actual Prod. Test - MCF/D	Length of Test	Casing Pressure (Shut-in)	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Choke Size	

RECEIVED
MAR 8 1993
OIL CON. DIV.
DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Shelley L. Keene, Production Asst.
Printed Name
March 5, 1993 Title
(303) 698-9000
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 8 1993**

By **[Signature]**
Tittle **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.