

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator McKenzie Methane Corporation	Well API No. 30-045-28355
Address 1911 Main Ave., Suite 255, Durango, Colorado 81301	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Angel Peak 1 H	Well No. 20	Pool Name, including Formation Basin FT Coal	Kind of Lease State, Federal or Fed	Lease No. SF-077384
Location Unit Letter H : 1995 Feet From The N Line and 1035 Feet From The E Line Section 1 Township 27N Range 10W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
Sunterra	P.O. Box 1899, Bloomfield, NM 87413		
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rgt. Is gas actually connected? When?	
		No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Mud Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-15-90	Date Compl. Ready to Prod. 5-6-91		Total Depth 2408		P.D.T.D. 2354			
Elevations (DF, RKB, RT, GR, etc.) 6328 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2089		Tubing Depth 2264			
Perforations 2089-93, 2098-2101, 2182-98, 2203-10, 2297-2318.					Depth Casing Shoe 2408			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12-1/4		8-5/8, 24#		265		200		
7-7/8		4-1/2, 11.6#		2408		275 + 125 sx		
N/A		2-3/8, 4.7#		2264		N/A		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 609	Length of Test 24 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) 2" prover	Tubing Pressure (Shut-in) 270 Psig	Casing Pressure (Shut-in) 270 Psig	Choke Size .75

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. J. Sagie
Printed Name R. J. Sagie Operations Manager
Date 7-2-91 Telephone No. 303/385-4654

OIL CONSERVATION DIVISION

AUG 8 1991

Date Approved

By

Supervisor

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.