

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.
SF-078480

6. If Indian, Allottee or Tribe Name
None

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hammond W.N. Federal #10

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

San Juan County, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
MARALEX Resources, Inc.

3. Address and Telephone No.
518 17th St., Suite 1030, Denver, CO 80202 505/632-1853

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
690' FSL & 1145' FWL (Unit Letter M)
Sec 26, T-27-N, R-8-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Production Casing

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hole Size: 7 7/8"

Casing: 68 Jts (2902') 5 1/2", 17#, J-55, ST&C Casing set @ 2902'.
Guide Shoe @ 2901', Float Collar @ 2855.5', Centralizers @
2882', 2838', then every other joint for the next 34 jts,
and @ 352' & 265'.

Cement: 20 bbls fresh water ahead of 20 bbls Scavenger Slurry mixed @
10#/gal, followed by 290 sx Halliburton Lite w/6% gel mixed @
12.3#/gal, and 100 sx Class B w/.4% Halad-344 mixed @ 15.6#/gal,
displaced w/66.5 bbls fresh water. Circ 61 sx cement to surface.

Bumped plug @ 3:35 PM 11-26-90 w/1500 psi - Held OK.

14. I hereby certify that the foregoing is true and correct

Signed Eddie A. Bage

Title Regulatory Agent 915/694-6107

ACCEPTED FOR RECORD
Date 11-27-90

(This space for Federal or State office use)

JAN 04 1991

Approved by _____
Conditions of approval, if any:

Title _____

FARMINGTON RESOURCE AREA
BY 229