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TYPE OF SUBMISSION Notice of Intent		<u> </u>		San Juan County, NM	
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Casing Repair New Construction Recomplete Clean-out	Notice of Intent	Acidize	Deepen	Production (Start/ Res	sume) Water Shut-off
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Change Plans Plug and abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizonally, give subsurface locations and measured and true vertical depths or pertinent reports shall be filled within 30 days following completion of the involved operations. If the operations results in a malitiple completion or recompletion in a new interval, a Form 3160-4 shall be filled done seesing has been completed. Final Abandonnens Notice shall be filled only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) MarkWest Resources, Inc. has completed the workover on the subject well using the following procedure. 1. 7/9/01: MIRUSU. 2. Tag fill @ 2093'. TOH w/2-3/8" tbg. 3. TIH w/4-3/4" bit on 2-3/8" tbg & C.O. to 2107' w/air/mist. TOH. 4. TIH w/65 jts 2-3/8" tbg & land @ 2043' w/standard SN @ 2009'. 5. 7/11/01 RDSU & return to production. See attached revised wellbore diagram Please contact Scott Daves at 303.925.9258 with any questions or concerns. 4. Thereby certify that the foregoing is true and correct. The Proposal of the proposal of the subject tasse in the workover of the subject tasse in the workover of the United State of the United S	X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Clean-out
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Please contact Scott Daves at 303.925.9258 with any questions or concerns. 4. I hereby certify that the foregoing is true and correct. Anne (Printed/Typed) Erica Baker Character Boxer Date Date Militian Date Intitle Date	MarkWest Resource: using the following p 1. 7/9/01: MIRUS 2. Tag fill @ 2093' 3. TIH w/4-3/4" b 4. TIH w/65 jts 2-3	r final inspection.) s., Inc. has complete procedure. U TOH w/2-3/8" tbg. it on 2-3/8" tbg & C. if 8" tbg & C. if 8" tbg & Iond @ 20	d the workover O. to 2107' w/c 43' w/standarc	on the subject water	
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WELLBORE DIAGRAM FRTC CLEANOUT

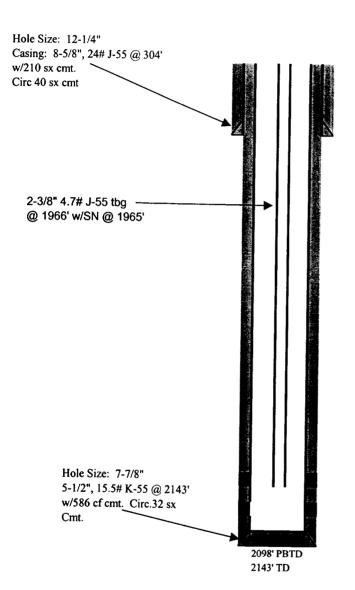
FULLERTON FEDERAL #15-41 FRTC

790' FNL & 790' FEL (A) Sec. 15 T-27N, R11W

Basin Fruitland Coal

San Juan County, New Mexico

PMP 5/15/01



Perf Lower FRTC @ 1987'-2037' & frac w/79,000# sand in 70Q foam.
Perf Upper FRTC @ 1843'-74' & fraced w/50,000# sand in 70Q foam.

MH