

(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MarkWest Resources, Inc.

Attn: Scott Daves

3a. Address

155 Inverness Drive West, #200, Englewood CO 80122

3b. Phone No. (include area code)

303.925.9258

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL, 790' FEL, NENE, Section 15, T27N - R11W

5. Lease Serial No.

NMSF - 078094

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA. Agreement Designation

n/a

8. Well Name and No.

Fullerton Federal 15-41 FC

9. API Well No.

30-045-28425

10. Field and Pool, or Exploratory Area

Gallegos Ft.

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Clean-out
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

MarkWest Resources, Inc. has completed the workover on the subject well using the following procedure.

- 7/9/01: MIRUSU.
- Tag fill @ 2093'. TOH w/2-3/8" tbg.
- TIH w/4-3/4" bit on 2-3/8" tbg & C.O. to 2107' w/air/mist. TOH.
- TIH w/65 jts 2-3/8" tbg & land @ 2043' w/standard SN @ 2009'.
- 7/11/01 RDSU & return to production.

See attached revised wellbore diagram

Please contact Scott Daves at 303.925.9258 with any questions or concerns.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Erica Baker

Title

Operations Technician

Signature

Erica Baker

Date

8.15.01

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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WELLBORE DIAGRAM FRTC CLEANOUT

FULLERTON FEDERAL #15-41 FRTC

790' FNL & 790' FEL (A) Sec. 15 T-27N, R11W

Basin Fruitland Coal

San Juan County, New Mexico

PMP 5/15/01

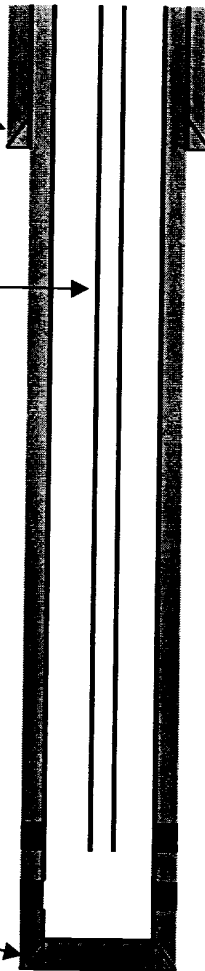
Hole Size: 12-1/4"

Casing: 8-5/8", 24# J-55 @ 304'
w/210 sx cmt.

Circ 40 sx cmt

2-3/8" 4.7# J-55 tbg
@ 1966' w/SN @ 1965'

Hole Size: 7-7/8"
5-1/2", 15.5# K-55 @ 2143'
w/586 cf cmt. Circ. 32 sx
Cmt.



Perf Lower FRTC @ 1987'-2037' & frac
w/79,000# sand in 70Q foam.

Perf Upper FRTC @ 1843'-74' & fraced
w/50,000# sand in 70Q foam.

2098' PBDT
2143' TD

MSH