

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Incline Reserves, Inc.

3. ADDRESS OF OPERATOR
1603 SW 37th St., Topeka, KS 66611 913-267-5033

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1500' FNL, 1450' FEL (SWNE)
At top prod. interval reported below same
At total depth same

14. PERMIT NO. 30-045-28460 DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO. SE 077123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME Federal 13

9. WELL NO. #1

10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal

11. SEC., T., R., S., OR BLOCK AND SURVEY OR AREA 13, T28N, R9W, NMPM

12. COUNTY OR PARISH San Juan 13. STATE NM

15. DATE SPUDDED 12/05/90 16. DATE T.D. REACHED 12/10/90 17. DATE COMPL. (Ready to prod.) 12/28/90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5864' GR 19. ELEV. CASINGHEAD 5865'

20. TOTAL DEPTH, MD & TVD 2360' 21. PLUG. BACK T.D., MD & TVD 2350' 22. IF MULTIPLE COMPL., HOW MANY? _____ 23. INTERVAL DRILLED BY surf - 2360'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2034'-2210', Fruitland Coal Seam 25. WAS DIRECTIONAL SURVEY MADE 1° @ 2360'

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/GR, HiRes Density/Neutron 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	252'	12-1/4"	250 sx reg	
4-1/2"	10.5#	2360'	7-7/8"	400 sx Poz, 130 sx reg	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.900"	2122'	

31. PERFORATION RECORD (Interval, size and number)

2034'-37', 2057'-60', 2122'-26', 2129'-40', 2154'-60', 2166'-68', 2172'-75', 2197'-2210', 53 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2034'-2210'	500 gal 7-1/2% HCl
same	Frac w/879,000 cuft N2, 930 bbls gelled wtr, 11,000# 70/40 sand, 272,000# 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION 12/30/90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) SI - WOPL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'H. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/31/90	24	1/2"	→		500		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
65 psig		→		500		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) ACCEPTED FOR RECORD Steve Owen

35. LIST OF ATTACHMENTS FEB 05 1991

36. I hereby certify that the foregoing and attached information is complete and correct as determined from FARMINGTON RESOURCE AREA

SIGNED P. Garrett J.P. Garrett TITLE Vice President BY JS DATE 01/11/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			(No samples kept, no mud log, no tests)

RECEIVED
 FEB 1 1991
 OIL CON. DIV.
 DIST. 3

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1195	
Kirtland Sh.	1326	
Fruitland Coals	2034	
Picture Cliffs	2261	