

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0115  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF 078499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

91 JAN -7 PM 2:17

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal 23-17

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

17, T28N, R8W NMPM

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Morgan Richardson Operating Company

3. ADDRESS OF OPERATOR  
P. O. Box 1915 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1640' FNL, 2250' FEL (SWNE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5800' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
FULL HOLE COMPLETION   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well at 12:30 AM on 12/21/90. Ran 6 jts of 8 5/8", 20#, X-42 casing. Casing landed at 266' KB. Cemented with 200 sx (236 cf) of Class B containing 2% CaCl and 1/4 #/sk cello flakes. Circulated cement to surface.

RECEIVED

FEB 1 1991

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Dana Delventhal

TITLE Agent

DATE Jan 7, 1991

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

DATE

FEB 05 1991

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA  
BY MT