Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Budget Bureau No. 1004-0 '
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO

NM 080112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☒   OTHER

91 JAN -7 PM 2:17

019 FARMINGTON, N.M

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Morgan Richardson Operating Company

3. ADDRESS OF OPERATOR

P. O. Box 1915   Farmington, NM 87499

8. FARM OR LEASE NAME

Federal 32-17

9. WELL NO.

#2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1810' FSL, 1340' FWL   (NESW)

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

17, T28N, R8W   NMPM

14. PERMIT NO.

15 ELEVATIONS (Show whether DF, RT, GR, etc.)

5717' GR

12. COUNTY OR PARISH | 13. STATE

San Juan | NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Production Casing Report	X
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure tested surface casing and BOP to 1500 psi for 30 min--held OK. Ran
54 jts of 4 1/2", 10.5# and 11.6#, J-55 casing. Casing landed at 2250' KB.
PBD of 2210' KB. Cemented with 150 sx (581 cf) of Class B containing 3%
sodium metasilicate and 1/4 #/sk cello flakes. Tailed with 150 sx (177 cf)
of Class B containing 2% CaCl and 1/4 #/sk cello flakes. Circulated cement
to surface.

RECEIVED
FEB 1 1 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [signature]   TITLE Agent   DATE Jan 7, 1991

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 0 5 1991

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side