

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078089

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

2. NAME OF OPERATOR
Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR
1600 Broadway, Suite 1110, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1620' FNL, 330' FEL

At top prod. interval reported below Same

At total depth

Same

14. PERMIT NO. DATE ISSUED
OIL CON. DIV.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Scott E. Federal 23

9. WELL NO.
42

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland

11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA

23H T27N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 2/25/91 16. DATE T.D. REACHED 3/1/91 17. DATE COMPL. (Ready to DIST) 4/16/91 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 6148 RKB 19. ELEV. CASINGHEAD 6136 GL 6084

20. TOTAL DEPTH, MD & TVD 1970 MD 21. PLUG, BACK T.D., MD & TVD 1893' MD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1970' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1836-1848 Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL, DSN, DiGL, Micro, CBL

27. WAS WELL CORROD

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	307'	12 1/4"	220 sx C1-B	NA
5 1/2"	15.5#	1943'	7 7/8"	250sx 65:35:6 & 75sx C1-B	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1815.42'	NA

31. PERFORATION RECORD (Interval, size and number)

1836-48.
24 .50* holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1836-48'	150g 15% HCL, 25,500g 700 foam + 45000# sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/16/91		Flowing				SI WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/16/91	4	64/64"	→	-0-	72	0	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
45 psi	90 psi	→	-0-	429	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

35. LIST OF ATTACHMENTS

Deviation Survey. (Logs sent under separate cover)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available.

SIGNED

Don Maly

TITLE Engineering Tech

DATE 5/15/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alomo Fruitland Pictured Cliffs	690' 1410' 1837'	853' 1837'	Water Gas		Ojo Alomo Kirkland	690' 853'	