

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 33034

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gass #3

9. API Well No.

30-045-28524

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

J. K. EDWARDS ASSOCIATES, INC.

3. Address and Telephone No. c/o Walsh Engr. & Prod. Corp.

204 N. Auburn Farmington, New Mexico 87401 505 327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1610'FNL & 1190'FEL
Section 8, T27N, R13W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other See Below
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perf 1250'-1254' & 1298'-1311' - 4 spf and frac as per attached frac treatment.

Testing Well.

RECEIVED
MAR 3 1 1994
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
MAR 24 PM 11:05
OFO RECORDS SECTION, NM

FOR: J. K. EDWARDS ASSOCIATES, INC.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson

Title Paul C. Thompson, Agent

Date 3/10/94

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

MAR 20 1994

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY mt

NMOCD

BASIN FRACTURE TREATMENT
Formation Fruitland Coal Stage No. 1 Date 2/11/94

Operator J. K. EDWARDS ASSOCIATES Lease and Well Gass #3

Correlation Log Type _____ From _____ To _____

Temporary Bridge Plug Type _____ Set At _____

Perforations 1250'- 1254' & 1298-1311'
4 Per foot type 0.37" holes

Pad 12,000 gallons. Additives 70% N2 Foam.
All fluid contained 20#/1000 gallon linear gel, ph buffer,
foamer, bacteriacide, coal surfactant and enzyme breaker.

Water _____ gallons. Additives _____

Sand 5,000 40/70 1/2-1 ppg
25,000 lbs. Size 20/40 at 1-3 ppg

Flush _____ gallons. Additives _____

Breakdown _____ psig

Ave. Treating Pressure 2000 psig

Max. Treating Pressure 2150 psig

Ave. Injecton Rate 30 BPM

Hydraulic Horsepower _____ HHP

Instantaneous SIP 1725 psig

5 Minute SIP 1470 psig

10 Minute SIP 1380 psig

15 Minute SIP 1340 psig

Ball Drops: _____ Balls at _____ gallons _____ psig
increas
_____ Balls at _____ gallons _____ psig
increas
_____ Balls at _____ gallons _____ psig
increas

Remarks: Total N2 = 359,000 Total water = 243 bbls.

Walsh ENGINEERING & PRODUCTION CORP.