

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	Operator Change - from 2/11/92	7. If Unit or CA, Agreement Designation
2. Name of Operator Coleman Oil & Gas, Inc.	BK petroleum INC	8. Well Name and No. Cass #3
3. Address and Telephone No. P. O. Drawer 3337, Farmington, NM 87499 (505) 327-0356		9. API Well No. 3004528524
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) H 1610' FNL 1190' FEL Sec. 8 T27N R13W		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Waiting on pump jack	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/3/92 Pressure tested casing to 3500 psi for 15 minutes

1/6/92 Perforated the Basin Fruitland Coal from 1298'-1304' and 1308'-1311' with 4 JSPF, creating 1/2" holes

1/7/92 Fracture treated the Fruitland Coal from 1298'-1311' with 34,150 gallons of 65 quality foam with 4,000 lbs of 40-70 sand and 11,200 lbs of 12-20 sand

1/26/92 Shut well in waiting on pumping unit

RECEIVED

MAR 19 1992

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAR 19 1992

FARMINGTON RESOURCE AREA

BY

RECEIVED
BLM
MAR 16 PM 3:21
015 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed George E. Coleman Title President Date 3/6/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED
MAY 19 1964
OIL CONT. DIV.
U.S. DEPT. OF THE INTERIOR