Form 3160-4 (July 1992)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATE\*

(See other in-structions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

EUREAU OF LAND MANAGEMENT											SF 078019					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*											6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1a. TYPE OF WELL:		OIL	☐ GAS			Other-				7. 1	UNIT AGRE	EMENT N	ZAME			
b. TYPE OF COMP			. — WELL		DRY 🗀	Ouler-	131	***1		- [2]	· · · · · · · · · · · · · · · · · · ·	EIGHE IGHT 1	VAME.			
NEM NEW	WORK —_OVER_	X EZI	PLUG BACK		DIFF. DIFF.	Other-			· · · · · · · · · · · · · · · · · · ·							
2. NAME OF OPERATOR											8. FARM OR LEASE NAME, WELL NO. E. H. Pipkin #30					
<u>Cross Timbers</u>			pany								١.	и, г	pkin #30			
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 8701 11170 324 1090											9. API WELL NO.					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).											30 - 045 - 28546 10. FIELD AND POOL, OR WILDCAT					
At surface  1,785' FNL & 1,835' FEL Sec 12, T 27 N, R 11 W.  At top prod. interval reported below											Basin Fruitland Coal					
At total domits											11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
At total depth  14. PERMIT NO.  13. DATE SCED										12.0	Sec 12, T 27 N, R 11 W					
						\ 5	~ 311.	3		F	ARISH	•	13. STATE			
15. DATE SPUDDED	16. DAT	E T.D. REACH	ED 17. DATI	E COMPL.	(Ready to pr	od.)		EVATIONE	F, RKB, RT,		Juan	1	<u>NM</u>			
05/24/91 20. TOTAL DEPTH, MD (	05		07/13/91					íL		<u>,</u>	<u> </u>	EV. CASINGHEAD				
21. PLUG, BACK T.D., MD & TVD  1,860'  1,830'  22. IF MULTIPLE COMPL., HOW MANY*  23  24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*								NTERVALS DRILLED BY	R	OTARY TO	OLS	CABLE TOOLS				
	VAL(S), OF	THIS COMPLE	TION - TOP, BOT	fom, nan	IE (MD AND	TVD)*		_	-			25.	WAS DIRECTIONAL SURVEY MADE			
1,490'-1,687'													Yes -			
26. TYPE ELECTRIC AND OTHER LOGS RUN												27. WAS	WELL CORED			
28.			CAS	SINC PE	COPD (B.							<u> </u>	NO			
CASING SIZE/GRADE	CASING SIZE/GRADE WEIGHT IB /FT DEPTH SET A (D)								CE) ED							
"J-!	20#	13		8-3/4"			Surf		FCEMENT, CEMENTING RECO.  125 SX C1 B			AMOUNT PULLED				
-1/2" J-55		LO.5#	1,85	1,858'		6-1/4"		Surf 360 sx 50:50 Poz + 35 sx Cl B				sy Cl R				
		<u> </u>											JA CI B			
29		10	NER RECORD													
SIZE	TOP (N	TOP (MD) BOTT		SACK	SCEMENT.	SCI	SCREEN (MD)				TUBING RECORD					
			<u></u>		- CL.11L.11	SCREE	REEN (MD)		2-3/8"		DEPTH SET (MD)		PACKER SET (MD)			
						†			2-3/6		1,722'					
I 100' OC'	RD(Interva	ıl, size and nı	ımber)			32.	A	CID. SHO	T. FRACTU	RE CE	MENT SO	HEEZE	ETC			
1,490'-96', 1,505'-12', 1,538'-40' & 1,568'-72'  DEPTH INTERVAL (MD)  AM										MOUNT	OUNT AND KIND OF MATERIAL USED					
1,490'-1,572' F w/19													foamed water			
& 62,1								<u>,000#</u>	20/40	+ 35	,000# 16/30					
						<u> </u>			<u>Brad</u>	y San	id					
3.*					PRODUCT	ION			<u>L</u> _			· — · .	<del></del>			
)ATE FIRST PRODUCTION	PRODUCTION METHODFlowing, gas lift, pumping - size and type of pump)											WELL STATUS (Producing or shut-in)				
6/28/00	_		CHOKE SIZE		YN. FOR PERIOD	OIL · BE	OIL · BBL.		ICF.	WATER - BBL.		GAS - OIL RATIO				
LOW. TUBING PRESS.	12 hrs		1/4"			0		22		6						
15 psig	55 psig <sup>24</sup>		CALCULATED 24-HOUR RATE	IOUR RATE 0			GAS - MCF.		WATER - BBI		L. OIL GRA		TTY - API (CORR.)			
1. DISPOSITION OF GAS(S To be sold	Sold, used	for fuel, vent	ed, etc.)						-	TEST W	TINESSED	BY	<del></del>			
UIST OF ATTACHMENTS											Jeff Woolley					
													CCEPTED FOR RECORD			
6. Thereby certify that the fo	oregoing an	d attached info	rmation is complet	e and corre	ect as determin	ned from a	ill available re	cords								
SIGNED Love	<u> w</u>	Folher	yell		ntle Pro	ductio	on Engi	neer			DATE	<u>#/29</u> /	80 2000			
	'(See Ins	tructions an	d Spaces for A	dditional	Data on Re	everse Si	ide)				DATE		LED OFFICE			