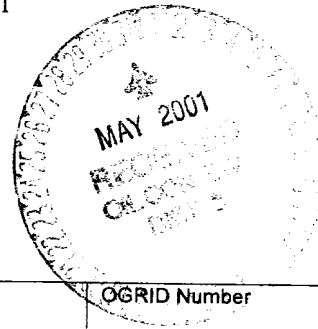


**SUBMIT ORIGINAL
PLUS 2 COPIE
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							OGRID Number 167067	
Contact Party Doren W. Fothergill							Phone 505-324-1090	
Property Name PIPKIN E.H.					Well Number 30		API Number 30-045-28546	
JL 3	Section 12	Township 27N	Range 11W	Feet From The 1,785'	North/South Line NORTH	Feet From The 1,835'	East/West Line EAST	County SAN JUAN

I. Workover		DATE WORKOVER COMPLETED
Date Workover Commenced:	Previous Producing Pool(s) (Prior to Workover):	DATE WORKOVER COMPLETED
06/24/00		
Date Workover Completed:	OPEN ADDITIONAL PAY, FRUITLAND COAL.	DATE WORKOVER COMPLETED
06/30/00		

- V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

7. AFFIDAVIT:

State of New Mexico)

) ss.

County of San Juan)

Loren Fothergill, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Lorne W. Fothergill Title Production Engineer Date 5-21-01
SUBSCRIBED AND SWORN TO before me this 21st day of May, 2001

his 21 day of May, 2001.

Dolly C. Perkins

Notary Public

My Commission expires: 9-1-2004

OR OIL CONSERVATION DIVISION USE ONLY:

4. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on June 30, 2006.

Signature District Supervisor <i>Charlie T. Perrin</i>	OCD District <i>III</i>	Date <i>6-01-01</i>
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- II. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: E H PIPKIN No.: 030

Operator: CROSS TIMBERS OPERATING COMPANY

API: 3004528546

Township: 27N Range: 11W Section: 12 Unit: G Type: F

County: SaAccumulated Oil: 0(BBLS) Gas: 340182(MCF) Water: 396(BBLS) Days Produced: 3202

Year:1991

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	0	0	0	0	0	0
November	0	2145	0	23	0	2145
December	0	2903	0	31	0	5048

Year:1992

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	382	0	1	0	5430
February	0	647	0	12	0	6077
March	0	3545	0	31	0	9622
April	0	4475	0	30	0	14097
May	0	3854	0	27	0	17951
June	0	4869	0	30	0	22820
July	0	4443	0	31	0	27263
August	0	4710	0	31	0	31973
September	0	4587	0	30	0	36560
October	0	4023	0	31	0	40583
November	0	3441	0	30	0	44024
December	0	3585	0	31	0	47609

Year:1993

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	3334	0	31	0	50943
February	0	3227	0	28	0	54170
March	0	4769	0	31	0	58939
April	0	3793	0	30	0	62732
May	0	3553	13	31	0	66285
June	0	3013	0	30	0	69298
July	0	3351	0	99	0	72649
August	0	2439	0	31	0	75088
September	0	0	0	0	0	75088
October	0	3232	0	31	0	78320
November	0	2497	4	30	0	80817

December	0	2815	4	31	0	83632
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Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	0	2711	4	31	0	86343
February	0	2583	7	28	0	88926
March	0	2996	12	31	0	91922
April	0	2684	12	30	0	94606
May	0	2785	12	31	0	97391
June	0	3547	25	30	0	100938
July	0	3360	13	31	0	104298
August	0	3529	8	31	0	107827
September	0	5874	4	30	0	113701
October	0	5154	4	31	0	118855
November	0	5295	4	30	0	124150
December	0	4994	4	31	0	129144

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	0	5098	8	31	0	134242
February	0	3935	3	28	0	138177
March	0	4486	4	31	0	142663
April	0	4247	4	30	0	146910
May	0	3861	7	31	0	150771
June	0	4320	4	30	0	155091
July	0	3775	8	31	0	158866
August	0	2980	2	31	0	161846
September	0	2700	4	30	0	164546
October	0	3012	3	24	0	167558
November	0	2929	8	30	0	170487
December	0	2902	4	31	0	173389

Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	0	3175	4	31	0	176564
February	0	3212	8	29	0	179776
March	0	3592	4	31	0	183368
April	0	3285	4	30	0	186653
May	0	3694	1	31	0	190347
June	0	4130	13	30	0	194477
July	0	2010	11	31	0	196487
August	0	1872	10	31	0	198359
September	0	1683	10	30	0	200042
October	0	3141	10	31	0	203183
November	0	3329	11	30	0	206512
December	0	1469	8	31	0	207981

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	ProduAccum.	Oil Accum.	Gas(MCF)
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January	0	3482	4	11	0	211463
February	0	3804	7	28	0	215267
March	0	3679	9	31	0	218946
April	0	2182	8	30	0	221128
May	0	1682	7	31	0	222810
June	0	2499	6	30	0	225309
July	0	3336	0	31	0	228645
August	0	3330	0	31	0	231975
September	0	3334	0	30	0	235309
October	0	2943	0	31	0	238252
November	0	1518	0	30	0	239770
December	0	1096	0	31	0	240866

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	1088	0	31	0	241954
February	0	2002	0	28	0	243956
March	0	2376	0	31	0	246332
April	0	2321	0	30	0	248653
May	0	2449	0	31	0	251102
June	0	2579	0	30	0	253681
July	0	2925	0	31	0	256606
August	0	2587	0	31	0	259193
September	0	3166	0	30	0	262359
October	0	2558	0	31	0	264917
November	0	2477	0	30	0	267394
December	0	2467	0	31	0	269861

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	2457	0	31	0	272318
February	0	2275	0	28	0	274593
March	0	2576	0	31	0	277169
April	0	2150	0	30	0	279319
May	0	1955	0	31	0	281274
June	0	1286	0	30	0	282560
July	0	1378	0	31	0	283938
August	0	1485	0	31	0	285423
September	0	1471	1	30	0	286894
October	0	1314	1	31	0	288208
November	0	2182	0	30	0	290390
December	0	1180	0	31	0	291570

Year:2000

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	2126	0	31	0	293696
February	0	2018	0	28	0	295714
March	0	1397	0	31	0	297111
April	0	1214	0	30	0	298325

May	0	2116	0	31	0	300441
June	0	1976	35	30	0	302417
July	0	4245	35	31	0	306662
August	0	4953	0	31	0	311615
September	0	5459	0	30	0	317074
October	0	5407	0	31	0	322481
November	0	8968	0	30	0	331449
December	0	8733	0	31	0	340182

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Monday, May 21, 2001

Page 1 of 3

PIPKIN, EH

WELL # 30

RESERVOIR: FRUITLAND COAL

OBJECTIVE: Complete Upper FC

6/24/00

MIRU LCE #1. TOH w/rods & pmp. Ran GR/CCL log fr/1,830'-1,000'. RIH & set 4-1/2" RBP @ 1,650'. Spotted 1 cuft sd on top of RBP. Press tst'd csg to 3,500 psig. Held OK. Perfd FC fr/1,568'-72', 1,538'-40', 1,505'-12' & 1,490-96' w/4 JSPF (19' net pay, 76 - 0.34" dia holes. BD perfs @ 1.14 BPM & 2,110 psig. Ppd 500 gals 15% HCl acid & 114 - 7/8" RCN balls dwn csg. Observed several breaks. Balled off @ 3,500 psig.

6/25/00

MIRU Halliburton Frac crew. Frac FC perfs fr/1,490'-1,572' dwn csg w/19,052 gals 70 Q, N2 foamed, 20#, Delta 140, x-linked, gelled fresh wtr & 62,000# 20/40 Brady sd, tailed in w/35,100# 16/30 Brady sd @ 26 BPM & 1,800 psig. ISIP 1,360 psig. 5" SIP 1,260 psig. 10" SIP 1,281 psig. 15" SIP 1,301 psig.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Monday, May 21, 2001

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6/26/00 SD for Sunday. SWIFPBU.

6/27/00 TIH w/NC, SN & 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Tgd
sd fill @ 1,285' (365' fill). CO fill fr/1,285'-
1,650' (RBP). TOH w/tbg & bailer. SWI. SDFN.

6/28/00 OW to blw tnk. TIH w/NC, SN & 50 jts 2-3/8" tbg. Tgd
fill @ 1,649' (1' fill). TOH w/4 jts tbg to 1,519'.
RU to swb. BFL 1,100' FS. S. 4 BLW, 6 runs. FFL @
1,518' FS. SICP 12 psig. TIH w/2 jts tbg. Resumed
swbg. BFL 1,450' FS. S. 12 BLW, 12 runs. Well KO
flwg w/med sd returns.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Monday, May 21, 2001

Page 3 of 3

- 6/29/00 Latched on & rel RBP. TOH w/tbg, tools & RBP. TIH & landed tbg as follows: 2-3/8" x 15' OPMA (top 4' slotted), SN, 51 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 3 - 2-3/8" tbg subs (10', 8', 2'). EOT set @ 1,722'. SN set @ 1,707'.
- 6/30/00 TIH w/2" x 1-1/2" x 8' RWBC-Z pmp w/1" x 12' GAC, 1' lift sub, spiral rod guide, RHBO tool, 67 - 3/4" grade "D" rods & 1-1/4" x 16' PR w/8' liner. HWO. Loaded tbg w/3 BFW. PT tbg to 500 psig. Held 5". RDMO LCE #1.